ubmil 3 Copies 5 Appropriate I District Office	State of New Mexico Ener, Minerals and Natural Resources Department	nent Revised 1-1-89
<u>DISTRICT I</u> .O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISIO P.O. Box 2088	DN WELL API NO. 30-015-05927
O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE FEE KX
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
( DO NOT USE THIS FORM FOR PROP DIFFERENT RESERV (FORM C-10	ES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK (OR. USE "APPLICATION FOR PERMIT" 01) FOR SUCH PROPOSALS.)	TO A 7. Lease Name or Unit Agreement Name
. Type of Well: OL GAS WELL X WELL	OTHER	Gushwa DX
Name of Operator	TION	8. Well No. 2
YATES PETROLEUM CORPORA Address of Operator		9. Pool name or Wildcat
105 South 4th St., Arte	sia, NM 88210	Undesignated San Andres
I. Well Location Unit LetterJ : 1650	Feet From The South Line and	1650 Feet From The <u>East</u> Line
Section 21	Township 18S Range 26E	NMPM Eddy County
	3373' GR	
	Appropriate Box to Indicate Nature of Not	tice, Report, or Other Data
NOTICE OF INT	ENTION TO:	
<b>1</b> 1		
EMPORARILY ABANDON		
EMPORARILY ABANDON	CASING TEST	
DULL OR ALTER CASING	CASING TEST	AND CEMENT JOB
DULL OR ALTER CASING         DTHER:         12. Describe Proposed or Completed Operativork) SEE RULE 1103.         4-13-95 - Moved in an water. Loaded annulu Released packer. Nipin.         4-14-95 - TOOH wtih 2 down all tubing with rams. Shut well in.         4-18-95 - Rigged up w TOOH. TIH w/CIBP and Capped CIBP with 35'         7-11-95 - Moved in an Set frac tanks.	CASING TEST OTHER: Aba OTHER: Aba	AND CEMENT JOB ndon Morrow & recomplete to SA X uses, including estimated date of starting any proposed down tubing. Pumped 90 bbls fresh to 1000 psi. Cut bolts off wellhead. a tubing. Packer pulling free. Shut bing and 5-1/2"! Unit VF Dacker. Laid /2" rems in BOP. Installed 2-7/8" auge ring and junk basket to 9000'. aged pulling unit down. Sed pulling unit down. biosed w/20 .42" holes (1 SPF) as 2, 33, 34, 36, 40, 50, 55, 62, 63'
DULL OR ALTER CASING	CASING TEST OTHER: Aba OTHER: Aba	AND CEMENT JOB ndon Morrow & recomplete to SA X muse, including estimated date of starting any proposed down tubing. Pumped 90 bbls fresh to 1000 psi. Cut bolts off wellhead. a tubing. Packer pulling free. Shut bling and 5-1/2" Whit With Dacker. Laid /2" remain BOP. Installed 2-7/8" auge ring and junk basket to 9000'. aged pulling unit down. boved Willhead and installed BOP. 1665' w/20 .42" holes (1 SPF) as 2, 33, 34, 36, 40, 50, 55, 62, 63' CONTINUED ON NEXT PAGE:
DULL OR ALTER CASING DTHER: 12. Describe Proposed or Completed Operations work) SEE RULE 1103. 4-13-95 - Moved in any water. Loaded annulus Released packer. Nippin. 4-14-95 - TOOH wtih 2 down all tubing with rams. Shut well in. 4-18-95 - Rigged up w TOOH. TIH w/CIBP and Capped CIBP with 35' 7-11-95 - Moved in any Set frac tanks. 7-12-95 - TIH w/4" car follows: 1598, 1600 I hereby certify that the information above is true SKONATURE	CASING TEST OTHER: Abar OTHER: Abar OTHE OTHER: Abar OTHER: Abar OTHE OTHER: Abar OTHER: A	AND CEMENT JOB ndon Morrow & recomplete to SA X muse, including estimated date of starting any proposed down tubing. Pumped 90 bbls fresh to 1000 psi. Cut bolts off wellhead. a tubing. Packer pulling free. Shut bling and 5-1/2" Unit VI Dacker. Laid /2" rems in BOP. Installed 2-7/8" muge ring and junk basket to 9000'. aged pulling unit down. boved filhead and installed BOP. 1665' w/20 .42 <sup>u</sup> holes (1 SPF) as 2, 33, 34, 36, 40, 50, 55, 62, 63' CONTINUED ON NEXT PAGE: tion Clerk DATE July 17, 1995
DULL OR ALTER CASING         DTHER:         12. Describe Proposed or Completed Operative work) SEE RULE 1103.         4-13-95 - Moved in an water. Loaded annulue Released packer. Nipin.         4-14-95 - TOOH wtih 2 down all tubing with rams. Shut well in.         4-18-95 - Rigged up w         TOOH. TIH w/CIBP and Capped CIBP with 35'         7-11-95 - Moved in an Set frac tanks.         7-12-95 - TIH w/4" cat follows:         1bereby certify that the thformation above is true	CASING TEST OTHER: Abar OTHER: Abar OTHE OTHER: Abar OTHER: Abar OTHE OTHER: Abar OTHER: A	AND CEMENT JOB ndon Morrow & recomplete to SA X muse, including estimated date of starting any proposed down tubing. Pumped 90 bbls fresh to 1000 psi. Cut bolts off wellhead. tubing. Packer pulling free. Shut bing and 5-1/2" Uni VF Dacker. Laid /2" rems in BOP. Installed 2-7/8" muge ring and junk basket to 9000'. ng tools. Kan GR/CBL & CNL log. ged pulling unit down. boved Wellhead and installed BOP. 1665' w/20 .42" holes (1 SPF) as 2, 33, 34, 36, 40, 50, 55, 62, 63' CONTINUED ON NEXT PAGE:

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III DISTRICT III DISTRICT III	- Sucrait 3 Copies to Appropriate District Office	it 3 Copies State of New Mexico propriate En , Minerals and Natural Resources Department		Form C-103 Revised 1-1-89		
BOD Brance TD, Artein, NM 48100       STATEL       FEE KM         DOD RES DIALON TO, CES AND REPORTS ON WELLS (DO NOT USE THIS FOMA COR PROPOSALS TO ORLIC ON TO DEEPEN OR FLUG BACK TO A (PERSENVER, USE "APPLICATION FOR PERMAT' (POW CON FOR SUCH PERCESALS)       1. Lease Name or Usa Agreement Name         1. Type of Well:       Well:       Outset       2         2. Name of Openice 10.05 South Ath St., Artesia, NM 88210       I. Lease Name or Usa Agreement Name         2. Name of Openice 10.5 South Ath St., Artesia, NM 88210       Undesignated Sam Andress         4. Wall Later       J. : 1650       Feet From Ta.       South Difference on the state of the state on this of the state of the	DISTRICT			<u>30-015-05927</u>		
100 Bis Bisse Rd, Asee, NA 2440       SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROCESALS TO DELLO RT TO DEEPEN OR FLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (PORM Composition of Construct PropOSSLS)       7. Less Nume of Usia Agreement Nume         1. Type of Will:       000       000 TO USE THE CONFLOX TO DEEPEN OR FLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (PORM CONFORMATION)       8. Well No.         2. Nume of Opensor       9. Pool same of Wills:       000 South 4th St., Artesia, NM 88210       Undesignated Sam Andress         105 South 4th St., Artesia, NM 88210       Undesignated Sam Andress       4. Well No.         4. Will Cosing       185       Range 26E       NMTM         South       185       Range 26E       NMTM         NOTICE OF INTERNTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         OTHER:       OTHER Recoefficient       ALTERING CASING       X         OTHER:       OTHER Recoefficient       X       X         101 COR OF INTERNTION TO:       REMEDIAL WORK       ALTERING CASING       X	DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		87504-2088			
(DO NOT USE THIS FORM FOR PROPOSALS TO DELLOR TO DEEPEN OR PULLOR ALTOR DEPENDENT       7. Lase Name of Usit Agreement Name         (DO NOT USE THIS FORM FOR FANOR, USE APPLICATION FOR PERMITICADA TO FORM C. 100 FOR SUCH PROPOSALS)       7. Lase Name of Usit Agreement Name         1. Type of Will       (DO NOT USE THIS FORM SUCH PROPOSALS)       0. Usit Name of Wildow         1. Type of Will       (DO NOT USE THIS FORM FOR PORTON)       8. Well No.         2. Name of Openie'       8. Well No.       9. Food name or Wildow         10. South 4 cht St., Artesia, NM 88210       Undesignated San Andres         4. Well Loadine       1. 1650       Feer From The South	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.		
(DO NOT USE THIS FORM FOR PROPOSALS TO DELLOR TO DEEPEN OR PULLOR ALTOR DEPENDENT       7. Lase Name of Usit Agreement Name         (DO NOT USE THIS FORM FOR FANOR, USE APPLICATION FOR PERMITICADA TO FORM C. 100 FOR SUCH PROPOSALS)       7. Lase Name of Usit Agreement Name         1. Type of Will       (DO NOT USE THIS FORM SUCH PROPOSALS)       0. Usit Name of Wildow         1. Type of Will       (DO NOT USE THIS FORM FOR PORTON)       8. Well No.         2. Name of Openie'       8. Well No.       9. Food name or Wildow         10. South 4 cht St., Artesia, NM 88210       Undesignated San Andres         4. Well Loadine       1. 1650       Feer From The South	SUNDRY NO	TICES AND REPORTS ON WEL	LS			
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2         Nume of Openion YATES PETROLEUM CORPORATION         8. Well No.           2         Addres of Openion 105 South 4th St., Artesia, NM 88210         9. Pool name of Wildest Undesignated San Andres           105 South 4th St., Artesia, NM 88210         Undesignated San Andres           104 Later         : 1650         Feet From The				Gushwa DX		
IAISS FERGULEN       9. Pool Nume or Wildet         105 South 4th St., Artesia, NM 88210       Undesignated San Andres         105 South 4th St., Artesia, NM 88210       Undesignated San Andres         104 Leter       1 : 1650       Feet From The       South       Line and       1650       Feet From The       East       Line         Section 21       Townabip 18S       Range 26E       NMPM       Eddy       Comy         In Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REMEDIAL WORK       PLUG AND ABANDON         COMMERCE OFILING OPNS       PLUG AND ABANDON         COMMERCE OFILING OPNS       PLUG AND ABANDONMENT         Comment colspan="2">Comment colspan="2">Colspan="2">Comment colspan="2">Colspan="2">Comment colspan="2">Comment colspan="2">Comment colspan="2">Comment colspan="2">Colspan="2">Comment colspan="2">Comment colspan="2">Comment colspan= 2"         Cono	2. Name of Operator					
105 South 4th St., Artesia, NM 88210       Undesignated San Andres         4. Well Loadion       J: 1650       Feet From The       South       Line and       1650       Feet From The       Line         10. Elevation       10. Elevation (Show whether DF, RKB, RT, GR, act)       3373' GR       County       County       County         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       SUBSEQUENT REPORT OF:       SUBSEQUENT REPORT OF:         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       SUBSEQUENT REPORT OF:         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       SUBSEQUENT REPORT OF:         12.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       SUBSEQUENT REPORT OF:         13.       COMMENCE OF INTENTION TO:       SUBSEQUENT REPORT OF:         14.       County State all perioes datally and the state of the perioes datally and the state of the proves of the state o		RATION			1	
Uait Letter       j       1650       Feet From The       South       Line and       1650       Feet From The       Line         Section       21       Township       185       Range       26E       NMPM       Eddy       Community         10       Elevision (Show whether DF, RRS, RT, GR, ac.)       3373' GR       3373' GR       3373' GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         CASING TEST AND CEMENT JOB       OTHER:       OTHER:       OTHER:       X       X         12. Describe Propeed or Completed Opennions (Clearly uses all periosus datait, and give perioset data; including estimated data of suming any proposed with SEE RULE 103.       X       X       X       X         12. Describe Propeed or Completed Opennions (Clearly uses all periosus datait, and give periosat data; birling opennet dat	105 South 4th St., Ar	tesia, NM 88210		Undesignated	San Andres	
Section       21       Totality       Totality       Totality       Totality         10. Elevialization (35.00 which are DF, RKB, RT, GR, etc.)       3373' GR       3373' GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULI OR ALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT       COMMENCE DRILLING OPNS.         PULI OR ALTER CASING       OTHER:       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         12. Describe Proposed or Completed Operations (Clearly state all periodes details, and give periodes details,	4. Well Location Unit Letter :16	50 Feet From The South	Line and 1650	Feet From The	East Line	
10. Elevation (Show whether DF, RKB, ML, OK, dc)         3373' GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         REMEDIAL WORK       PLUG AND ABANDON         CHANGE PLANS       COMMENCE DRILLING OPNS.         PULI OR ALTER CASING       COMMENCE DRILLING OPNS.         PULI OR ALTER CASING       COMMENCE DRILLING OPNS.         OTHER:       OTHER: Recomfitted Operations (Clearly state all perioan data), and give perioan data.         12. Describe Proposed or Completed Operations (Clearly state all perioan data), and give perioan data.       Set RNP, at 1913' and tested to 26000', OK. Spot 2 bbls 207, NEFE acid at 1665'. Pulled week and 'set packer at 1541'.         Acidized perforations 1598-1665' with 2500 gallons 207, NEFE acid gland, Set packer at 1541'.       Acidized perforations 1598-1665' (San Andres) with 95000 gallons 30# crosslink gel and 252000# 20-40 Brady sand. Shut in.         7-13-95 - Frac'd perforations 1598-1665' (San Andres) with 95000 gallons 30# crosslink gel and 252000# 20-40 Brady sand. Shut in.         7-14-95 - Opened well to flow back and bleed down. Removed frac head and installed BOP.         TH with 2-7/8'' tubing. Tagged sand at 1833'. Reversed 80' of sand out of hole to RP at 1913'. TOOH with tubing. TIH with production string. Tapped bull plug set at 1598'.         Seating nipiple set at 1558'. Released well to product	Section 21	Township 18S Ra	nge 26E	NMPM Edd	y County	
II.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PEPERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         OTHER:		11. Elevation (Show whether				
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PFERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       OTHER       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         COTHER       OTHER       Commence duals, and give periment deals, including estimated due of starting any proposed or Completed Operations (Clearly state all periment deals), and give periment deals, including estimated due of starting any proposed with 35 EST AND CEMENT JOB         12. Describe Proposed or Completed Operations (Clearly state all periment deals), and give periment deals, including estimated due of starting any proposed with 35 EST AND CEMENT JOB         13. CONTINUED FROM PREVIOUS PAGE:       Image: Set RBP, at 1913' and tested to 2600 #, OK. Spot 2 bbls 20% NEFE acid at 1665'. Pulled with and set packer at 1541'.         Acidized perforations 1598-1665' with 2500 gallons 20% NEFE acid 31 leaders.       Bled well down. Unset packer and ran down thru perforations to knock balls off. TOOH with tubing and packer. Removed BOP and nippled up frac head. Shut down.         7-14-95 - Frac'd perforations 1598-1665' (San Andres) with 95000 gallons 30# crosslink gel and 252000# 20-40 Brady sand. Shut in.         7-14-95 - Opened well to flow back and bleed down. Removed frac head and installed BOP.         THH with 2-7/8" tubing. Tagged sand at 1833'. Reversed 80' of sand out of hole to RBP at 1913'. TOOH with tubing. TIH with production string.	<u></u>		Nature of Notice, R	eport, or Other Da	ita	
FERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLUS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         FEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         OTHER:       OTHER:       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         12. Describe Proposed or Completed Operations (Clearly state all periment datals, and give periment datas, including estimated date of staring any proposed work) SEE RULE 103.       X         13. Describe Proposed or Completed Operations (Clearly state all periment datas, and give periment datas, including estimated date of staring any proposed work) SEE RULE 103.       X         14. Describe Proposed or Completed Operations (Clearly state all periment datas, and give periment datas, including estimated date of staring any proposed work) SEE RULE 103.       X         15. Describe Proposed or Completed Operations (Clearly state all periment datas, including estimated date of staring any proposed work) SEE RULE 103.       X         16. Differ.       TH with RBP, packer and 2-7/8" tubing. Set RBP, at 1913", and tested to 26000#, OK. Spot 2 bbls 20% NEFE acid at 1665'. Pulled NEFE acid mad 'set packer' at 1541'.         Acidized perforations 1598-1665' with 2500 gallons 20% NEFE acid middle of Karly state all packer.       Removed BOP and nippled up frac head. Shut down.         7-13-95 - Frac'd perforations 1598-1665' (San Andres) with 95000 gallons 30# crosslink gel and 252000# 20-40 Brady sand. Shut in       Note work of sand out of hole to RBP at 1913'. TOOH with tubing. TH with production			SUE	SEQUENT REP	ORT OF:	
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       OTHER:       CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB         OTHER:       OTHER:       OTHER:       OTHER:       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         12. Describe Proposed or Completed Openations (Clearly state all perinent deals, and give perinent date, including estimated date of starting any proposed work) SEE RULE 1103.       X         13. OTHER:       CONTINUED FROM PREVIOUS PAGE:       X       X       1.1.0.1.055         1664 & 1665'.       TIH with RBP, packer and 2-7/8" tubing.       Set, RBP, at 1913', and tested to 2600#, OK.       Spot 2 bbls 20% NEFE acid at 1665'. Pulled upbi and set packer at 1541'.         Acidized perforations 1598-1665' with 2500 gallons 20% NEFE acid at 1665'.       Set RBP, at 1913', did tested to 2600#, CSA Packer and ran down thru perforations to knock balls off.       TOOH with tubing and packer.         7-13-95 - Frac'd perforations 1598-1665' (San Andres) with 95000 gallons 30# crosslink gel and 252000# 20-40 Brady sand.       Shut in.         7-14-95 - Opened well to flow back and bleed down.       Removed frac head and installed BOP.         TIH with 2-7/8" tubing.       Tagged sand at 1833'. Reversed 80' of sand out of hole to RBP at 1913'.         Seating nipple set at 1558'.       Released well to production department.         Iberety cently tubing fulgend store i			REMEDIAL WORK			
PULL OR ALTER CASING       CASING TEST AND CEMENT JOB         OTHER:       OTHER: Reconstruction         12 Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.       Xull 19 1005         12 Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.       Xull 19 1005         CONTINUED FROM PREVIOUS PAGE:       Yull 19 1005         1664 & 1665'. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 1913' and tested to 2600#, OK. Spot 2 bbls 20% NEFE acid at 1665'. Pulled work and set packer at 1541'.         Acidized perforations 1598-1665' with 2500 gallons 20% NEFE acid at 1665'. TOOH with tubing and packer. Removed BOP and nippled up frac head. Shut down.         7-13-95 - Frac'd perforations 1598-1665' (San Andres) with 95000 gallons 30# crosslink gel and 252000# 20-40 Brady sand. Shut in.         7-14-95 - Opened well to flow back and bleed down. Removed frac head and installed BOP. TIH with 2-7/8" tubing. Tagged sand at 1833'. Reversed 80' of sand out of hole to RBP at 1913'. TOOH with tubing. TIH with production string. Tapped bull plug set at 1598'.         Seating nipple set at 1558'. Released well to production department.         Ibereby certly that the information above is the set of my trowtedge and belied.         stonwarder       Multi Multi Production Clerk         Multi Multi Rust Y Klein       THE Production Clerk       Date July 17, 1995		CHANGE PLANS	COMMENCE DRILLIN	G OPNS. 🗌 PLU		
OTHER:       OTHER: Recomptibilities       Recomptibilities         12. Describe Proposed or Completed Operations (Clearly state all periment data), and give periment data; including estimated data of starting any proposed work) SEE RULE 1103.       Image: Set RUE and the data of starting any proposed ULL 1 9 1005         12. Describe Proposed or Completed Operations (Clearly state all periment data), and give periment data; including estimated data of starting any proposed ULL 1 9 1005       Image: Set RUE at 1913, and tested to ULL 1 9 1005         1664 & 1665'. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 1913, and tested to 2600#, OK. Spot 2 bbls 20% NEFE acid at 1665'. Pulled Unit and Set packer at 1541'. Acidized perforations 1598-1665' with 2500 gallons 20% NEFE acid at 30% for Set Packer at 1541'. Acidized perforations 1598-1665' with 2500 gallons 20% NEFE acid at 30% for Sold well down. Unset packer and ran down thru perforations to knock balls off. TOOH with tubing and packer. Removed BOP and nippled up frac head. Shut down.         7-13-95 - Frac'd perforations 1598-1665' (San Andres) with 95000 gallons 30# crosslink gel and 252000# 20-40 Brady sand. Shut in.         7-14-95 - Opened well to flow back and bleed down. Removed frac head and installed BOP. TIH with 2-7/8" tubing. Tagged sand at 1833'. Reversed 80' of sand out of hole to RBP at 1913'. TOOH with tubing. Till with production string. Tapped bull plug set at 1598'. Seating nipple set at 1558'. Released well to production department.         Ibereby certly that the information above is give subcomplete to the best of my trooverdge and belief.       Mathematic July 17, 1995         Stonarture       The Production Clerk       Date July 17, 1995				<b></b>		
12. Describe Proposed or Completed Operations (Clearly state all perinent datails, and give perinent datas, including estimated data of starting any proposed work) SEE RULE 1103. CONTINUED FROM PREVIOUS PAGE: 1664 & 1665'. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 1913' and tested to 2600#, OK. Spot 2 bbls 20% NEFE acid at 1665'. Pulled operations 1598-1665' with 2500 gallons 20% NEFE acid state and 'set' packer' at 1541'. Acidized perforations 1598-1665' with 2500 gallons 20% NEFE acid state and 'set' packer' at 0.000 million of the set of						
work) SEE RULE 1103.       CONTINUED FROM PREVIOUS PAGE:         1664 & 1665'. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 1913' and tested to 2600#, OK. Spot 2 bbls 20% NEFE acid at 1665'. Pulled up and set packer at 1541'.         Acidized perforations 1598-1665' with 2500 gallons 20% NEFE acid and bell down.         Bled well down. Unset packer and ran down thru perforations to knock balls off. TOOH with tubing and packer. Removed BOP and nippled up frac head. Shut down.         7-13-95 - Frac'd perforations 1598-1665' (San Andres) with 95000 gallons 30# crosslink gel and 252000# 20-40 Brady sand. Shut in.         7-14-95 - Opened well to flow back and bleed down. Removed frac head and installed BOP. TIH with 2-7/8" tubing. Tagged sand at 1833'. Reversed 80' of sand out of hole to RBP at 1913'. TOOH with tubing. TIH with production string. Tapped bull plug set at 1598'. Seating nipple set at 1558'. Released well to production department.         Ibereby certly that the information above is true and complete to the best of my trowledge and belid.         SKONATURE       Mathematical above is true and complete to the best of my trowledge and belid.         SKONATURE       Mathematical above is true and complete to the best of my trowledge and belid.         SKONATURE       Mathematical above is true and complete to the best of my trowledge and belid.         SKONATURE       Mathematical above is true and complete to the best of my trowledge and belid.         SKONATURE       Mathematical above is true and complete to the best of my trowledge and belid.         SKONATURE       Mathematical above is true an				6		
SKONATURE KUSty Klein TILE Production Clerk DATE SUTY 17, 1995 TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1 (This space for State Use)	<pre>work) SEE RULE 1103. CONTINUED FROM PREV 1664 &amp; 1665'. TIH 2600#, OK. Spot 2 Acidized perforatio Bled well down. Un with tubing and pac 7-13-95 - Frac'd pe gel and 252000# 20- 7-14-95 - Opened we TIH with 2-7/8" tub at 1913' TOOH wit</pre>	IOUS PAGE: with RBP, packer and 2-7 bbls 20% NEFE acid at 16 ns 1598-1665' with 2500 set packer and ran down ker. Removed BOP and no rforations 1598-1665' (3 40 Brady sand. Shut in ell to flow back and bleve b tubing. TIH with pro	7/8" tubing. 5 665'. Pulled gallons 20% NE thru perforati ippled up frac San Andres) wit ed down. Remov 33'. Reversed duction string.	et RBP at 1913 pand set pack FE actil and be ons to knock b head. Shut do h 95000 gallon yed frac head a 80' of sand ou Tapped bull	<pre>ind tested to er at 1541'. 11 sealers. alls off. TOOH wn. s 30# crosslink and installed BOP. t of hole to RBP</pre>	
SKONATURE Kusty Klein TILE Production Clerk DATE SULY 17, 1995 TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1 (This space for State Use)	I hereby certify that the information above i	is true and complete to the best of my knowledge an	ad belief.		1 1 1 1005	
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1 (This space for State Use)		TVII - I	Production	Clerk	DATE JULY 17, 1995	
(This space for State Use)	SKONATIBE TUNE					
DATE	Bucky K1	/				
	TYPE OR PRINT NAME RUSTY K1	/		<u> </u>		