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SND- 241
1000-1000

1000-1000

7-21-95
Comp. Newton
1000-1000

9-21-84
INJECTIVITY PROFILE
TEMP
8700-9154

7-21-95
Comp. Neutral
1000-1000

9-21-84
INJECTIVITY PROFILE
TEMP
8700 - 9154

IT IS THEREFORE ORDERED: *Case # 5800 11-10-76 RLS*
order P-5322 11-30-76

(1) That the applicant, Yates Petroleum Corporation, is hereby authorized to utilize its Bob Gushwa Well No. 1, located in Unit J of Section 21, Township 18 South, Range 26 East, NMPM, Atoka-Pennsylvanian Gas Pool, Eddy County, New Mexico, to dispose of produced salt water into the Morrow formation, injection to be accomplished through 3-inch tubing installed in a packer set at approximately 8,950 feet, with injection into the perforated interval from approximately 8,983 feet to 9,129 feet;

PROVIDED HOWEVER, that the tubing shall be plastic-lined; that the casing-tubing annulus shall be filled with an inert fluid; that a pressure gauge shall be attached to the annulus or the annulus shall be equipped with an approved leak detection device in order to determine leakage in the casing, tubing, or packer; and that the casing-casing annulus shall be equipped with a riser to facilitate periodic testing of the bradenhead for pressure or fluid production.

(2) That the injection well or system shall be equipped with a pop-off valve or acceptable substitute which will limit the wellhead pressure on the injection well to no more than 1800 psi.

(3) That the operator shall notify the supervisor of the Artesia district office of the Commission of the date and time of the installation of disposal equipment so that the same may be inspected.

(4) That the operator shall immediately notify the supervisor of the Commission's Artesia district office of the failure of the tubing, casing, or packer, in said well or the leakage of water from or around said well or any other evidence of fluid migration from the injection well and shall take such steps as may be timely and necessary to correct such failure or leakage.

(5) That the applicant shall submit monthly reports of its disposal operations in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

Geol. Tops per/Oper

San Andres - 403

Glorieta - 2282

Albo - 4479

Wolfcamp - 3847

Cisco - 7099

Canyon - 7762

Strawn - 8192

Bevil - 8702

Completion
Nov 69