

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

PLUGGING
FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>The Ohio Oil Co.</u>		Lease <u>Calpepper unit</u>		Well # <u>1</u>	
Location of Well	Unit <u>J</u>	Section <u>30</u>	Township <u>18^S</u>	Range <u>26^E</u>	County <u>EDDY</u>
PLUGGING Sealing Contractor <u>HALLIBURTON</u>			Type of Equipment <u>PUMP TRUCK</u>		
<u>IN HOLE</u> <u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
	<u>8 5/8"</u>		<u>NEW</u>	<u>2014</u>	<u>CIRCULATED</u>
Casing Data:					
Surface _____ Joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program _____					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____					
TD of hole <u>9355</u> Set _____ Feet of _____ Inch _____ # Grade _____					
New-used esg. @ _____ with _____ sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ _____ (AM) (PM) Date _____					
Cement circulated _____ No. of Sacks _____					
Cemented by _____ Witnessed by _____					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used <u>CEMENT PLUGS VIA TUBING</u> Witnessed by <u>LOBLEY 9-20-61</u>					
Remarks: <u>Hole loaded with heavy mud before plugging</u>					
PLUGS AS FOLLOWS:					

- | | |
|------------------------|---------------------------------|
| 1. 9267-9355 25 SKS ✓ | 6. 1839-2139 100 cks. ✓ |
| 2. 8850-9100 75 cks. | 7. 750-850 30 sks. SAN ANDRES ✓ |
| 3. 8600-8700 30 sks. | 8. 450-550 30 sks. GRAYBURG ✓ |
| 4. 5727-5827 30 sks. | 9. LAND SURFACE 15 sks. |
| 5. 4380-4480 30 sks. ✓ | |