		<i>i</i>	
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OIS	TRIBUTION	٧	
SANTA FE	T	7	
FILE		i	٠
U.S.G.S.			
CAND OFFICE			
	OIL		
TRANSPORTER	GAS		
PRORATION OFFI	CE		
COERATOR		4	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER	GAS		M	JCELEAI	NEUU.	KEFU	KI3 UN	WELLS		
PERATOR	CE #	<u> </u>	(Submit to	appropriate	District	Office a	s per Comi	mission Rule 1	106)	
Name of Compa	any				Addres	s				
Yates Petrolum Corporation					309	309 Carper Building, Artesia, N. Mex.				
Lease					Letter	Section		R	lange	
Culpep			J1	"A-D"	J	30	186	L	268	
Date Work Peri	formed 2. 1961		Pool Atoka Penr	Imdesi	a.	C	ounty	Eddy		
ACV. A	Z, 1301	<u> </u>		REPORT OF:		appropriate	block)			
Beginning	g Drilling Op	eration		Test and Cer			Other (E:	xplain):		
						-	_		alawa Tambina	
Plugging			ture and quantity of m	U-BL				entry at	above Location	
Yates :	P etrol s ui	e Cor	peration Cancal	iledi ^{re-e}	entry a	at above	e locati	RECE NOV 2	IVED L 1961 C. C. A. OFFICE	
Witnessed by			FILL IN BELOW	Position V FOR REME ORIGINAL		ORK REI	ompany	ILY	\	
D F Elev.		T D		PBTD			Producing Interval		Completion Date	
Tubing Diamer	ter	.1	Tubing Depth		Oil Stri	ng Diamete	er	Oil String	Depth	
Perforated Inte	erval(s)	· · · · · · · · · · · · · · · · · · ·			J				- Allana - A	
T CHOIACCA MC										
Open Hole Inte	erval					ng Format	ion(s)	many 1.5.1 To by Type Type Type Type Type Type Type Typ		
. <u>.</u>	erval			RESULTS O		AKTICZNA (1) LA SKAROGO ZOTO I SOZIOTO NIE	ion(s)			
. <u>.</u>	erval Date o Test	f	Oil Production BPD	RESULTS O	F WORI	AKTICZNA (1) LA SKAROGO ZOTO I SOZIOTO NIE	oduction	GOR Cubic feet/Bb	Gas Well Potential MCFPD	
Open Hole Inte	Date o	f		Gas Produ	F WORI	OVER Water Pr	oduction		Gas Well Potential MCFPD	
Open Hole Inte	Date o	f		Gas Produ	F WORI	OVER Water Pr	oduction		Gas Well Potential MCFPD	
Test Before Workover After Workover	Date o Test			Gas Produ	ction D	Water Pr BF	oduction PD	Cubic feet/Bb	Gas Well Potential MCFPD above is true and complete	
Test Before Workover After Workover	Date o Test	SERVA	BPD	Gas Produ	ction D	Water Pr B F B b beby certify best of m	oduction DD	Cubic feet/Bh	MCFPD	
Test Before Workover After Workover	Date of Test OIL CON	SERVA [214	TION COMMISSION	Gas Produ	I here to the	Water Pr BF eby certify best of m	that the in	Cubic feet/Bh	MCFPD	
Test Before Workover After Workover	Date of Test OIL CON	SERVA 2214 BAS IS	TION COMMISSION	Gas Produ	I here to the	Water Pr BF eby certify best of m	that the in	Cubic feet/Bh	MCFPD	