

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER DD  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>YATES PET. CO</u>		Lease <u>CULPEPPER</u>		Well # <u>1 A-F</u>	
Location of Well	Unit <u>J</u>	Section <u>30</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>CO. TOOLS</u>		Type of Equipment <u>CABLE TOOL</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/2</u>	<u>10"</u>	<u>32#</u>	<u>USED</u>	<u>200±</u>	<u>Loaded</u>
<u>10"</u>	<u>7"</u>	<u>20"</u>	<u>New</u>	<u>960±</u>	<u>Circulate</u>

Casing Data:

Surface new pipe joints of 7 inch 20 # Grade J.S. API.

(Approved) (Rejected)

Inspected by Lobley date 12-16-61

Cementing Program

Size of hole 10 Size of Casing 7 Sacks cement required         

Type of Shoe used TEXAS Float collar used NO Btm 3 jts welded         

TD of hole 930' Set 930 Feet of 7 Inch 20 # Grade J.S. API.

New-used esg. @          with 50 sacks neat cement around shoe

+ and additives none

Plug down @ 2:20 (AM) (PM) Date 12-16-61

Cement circulated 100 No. of Sacks none

Cemented by DENTON Witnessed by LOBLEY

Temp. Survey ran @          (AM) (PM) Date 12-16-61 top cement @ 2:50 PM

Casing test @          (AM) (PM) Date         

Method Used          Witnessed by         

Checked for shut off @ 11:50 (AM) (PM) Date 12-17-61

Method used Barker Witnessed by LOBLEY

Remarks: if production is found 7" casing to be circulated

if not, will pull to plug up after pulling 7" casing cement

12-19-61 Pull 5' at bottom of casing and squeeze with 50 sacks of cement  
 1. 1330 to 1230  
 2. 980 to 1080 ~~30~~ 40 sacks  
 3. 750 to 700 20 sacks  
 pulled, 700' 7'  
 Witnessed by Denton 1-16-62  
 Witnessed by Lobley  
 This plug witness by Bill 1-18-62