N. M. O. C. C. COPE

(SUBMIT IN TRIPLICATE)

UNITED STATES

Land Office Lease No. Ob 4 5 Unit____

Budget Bureau No. 42-R358.4. Form Approved.

APO STANCA

SHOOK DEPARTMENT OF THE INTERIOR GEOLOGICAL COM-GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE	OF INTENTION TO DRILL		"		(LO)	
- 1	THE THE PROPERTY OF THE PERSON	· · ·	SUBSEQUENT REPORT	T OF WATER SHUT-OFF		*-
HOLICE	OF INTENTION TO TEST WATER COM		SUBSEQUENT REPORT	OF SHOOTING OR ACIDIZ		-
NOTICE	OF INTENTION TO RE-DRILL OR REP.	-OFF	SUBSEQUENT REPORT	OF SHOOTING OR ACIDIZ	ING	
NOTICE (OF INTENTION TO SHOOT OF	AIR WELL	SUBSEQUENT REPORT	OF ALTERING CASING		
NOTICE C	OF INTENTION TO SHOOT OR ACIDIZ	E	SUBSPOLIENT DEPORT	OF RE-DRILLING OR REP	AIR.	
	THE PROPERTY OF ALTER A		TACALLI MELOKI	OF ARANDONALIUM		
	OF INTENTION TO ABANDON WELL					
				port of Complet	ion	
	(INDICATE ABOVE	BY CHECK MARK NAT			-1	2
		THE STATE OF THE S	URE OF REPORT, NOTICE,	OR OTHER DATA)		
Yatı Tatı	se Petroleum Corpora	ion	Decembe	r 19		4a
Well No					, 19_	93
SH NE	is located 25	ft. from $\begin{cases} 1 \\ 9 \end{cases}$	line and 660	ft. from Eline	of sec. 25	
	ec. and Sec. No.)	185 - 24		[**]	OI SEC. 42	
Wilder	ec. and Sec. No.)	wp.) (Range	7.2.7		·	
****	(Plata)	Eddy	(Mer	idian)	A. Jan	
	(Field)	(County or Subd	ivigion)	Hew Maries	السب	
The elevat	ion of all 1		- 101011)	(State or Territory		
- 110 CICYAL	ion of the derrick floor ab	ove sea level is	3465 c	·		
		10101 13			. Januari	
(State		DETAILS C	E Won		La Francisco	•
Cotate names of	and even-and a second		IF WILL			
	expected depths to objective sa	nds: show size.	WORK	(77 67 J	
0.00 40	ing po	nds; show sizes, weig	hte small.	osed casings; indicate mu		
9-20-62	7.D. 23231. Comen	nds; show sizes, weig	hte small.	osed casings; indicate muc	dding jobs, ceinan	
	and expected depths to objective as ing po	inds; show sizes, weig ints, and all other im	hts, and lengths of propoportant proposed work)			
	2 Para 22171 Page	inds; show sizes, weig ints, and all other im Sed 42*, 9.5	hts, and lengths of proportant proposed work)	2 4/130 sx / 20) sel. late	X
	2 Para 22171 Page	inds; show sizes, weig ints, and all other im Sed 42*, 9.5	hts, and lengths of proportant proposed work)	2 4/130 sx / 20) sel. late	X
	2 Para 2217'. Perf.	inds; show sizes, weights, and all other im ted 42°, 9.5 Survey 9501 Shot each	hts, and lengths of propportant proposed work) Geg. at 224; at 1382.5. 135	5 4/130 ex / 20) sel. late	X
12-12-6	2 Part 2217' Perf. Displaced hole with	ted 42°, 9.5 Survey 950! Substantial Spot	hts, and lengths of propportant proposed work) Geg. at 224; at 1382.5, 136 Led 250 as 1	5 w/130 az / 20) sel. late	X
12-12-6	2 PSTD 2217', Perf. Displaced hole with Fraced well with 18	ted 42°, 9.5 Survey 950: Labot each 303 and all other im ted 42°, 9.5 Survey 950: Labot each 3011. Spot	hts, and lengths of propportant proposed work) Ceg. at 2241 at 1382,3, 136 ted 250 gals.	5 w/130 az / 20) sel. late	X
12-12-6 12-15-62 12-16-62	2 Part 2217' Perf Displaced hele with Fraced well with 18 1 has 2" thg. to 1330	ted 42°, 9.5 ted 42°, 9.5 survey 950! shot each oil. Spot 50 3 caude of	hts, and lengths of proposed work) ceg. at 224: at 1382.5, 136 ted 250 gals.	5 w/130 ex / 20 33.5, 1388.5, 1 58-40 seid opp and.) gal. late 389.5, 139 osite perf	2.5
12-12-6 12-15-62 12-16-62	Part 2217'. Perf. Displaced hole with Fraced well with 18 Les 2" thg. to 1330 Flowed 11 BKO in 7	ted 42°, 9.5 ted 42°, 9.5 survey 950! shot each oil. Spot 50 B caude of	hts, and lengths of proposed work) # eeg. at 2244 at 1382.5, 134 ted 250 gals. 11 and 5000# about 104 P. 30# TP.	5 w/130 ex / 20 33.5, 1388.5, 1 58-40 seid opp and.) gal. late 389.5, 139 osite perf	2.5
12-12-6 12-15-62 12-16-62	Part 2217'. Perf. Displaced hole with Fraced well with 18 Les 2" thg. to 1330 Flowed 11 BKO in 7	ted 42°, 9.5 ted 42°, 9.5 survey 950! shot each oil. Spot 50 B caude of	hts, and lengths of proposed work) # eeg. at 2244 at 1382.5, 134 ted 250 gals. 11 and 5000# about 104 P. 30# TP.	5 w/130 ex / 20 33.5, 1388.5, 1 58-40 seid opp and.) gal. late 389.5, 139 osite perf	2.5
12-12-6 12-15-62 12-16-62	2 PSTD 2217', Perf. Displaced hole with Fraced well with 18	ted 42°, 9.5 ted 42°, 9.5 survey 950! shot each oil. Spot 50 B caude of	hts, and lengths of proposed work) # eeg. at 2244 at 1382.5, 134 ted 250 gals. 11 and 5000# about 104 P. 30# TP.	5 w/130 ex / 20 53.5, 1368.5, 1 DS-40 seid opp and. d.	Sel. late 389.5, 139 osite perf	2.5
12-12-6 12-15-62 12-16-62	Part 2217'. Perf. Displaced hole with Fraced well with 18 Les 2" thg. to 1330 Flowed 11 BKO in 7	ted 42°, 9.5 ted 42°, 9.5 survey 950! shot each oil. Spot 50 B caude of	hts, and lengths of proposed work) # eeg. at 2244 at 1382.5, 134 ted 250 gals. 11 and 5000# about 104 P. 30# TP.	5 w/130 ex / 20 53.5, 1368.5, 1 DS-40 seid opp and. d.	Sel. late 389.5, 139 osite perf	2.5
12-12-6 12-15-62 12-16-62	Part 2217'. Perf. Displaced hole with Fraced well with 18 Les 2" thg. to 1330 Flowed 11 BKO in 7	ted 42°, 9.5 ted 42°, 9.5 survey 950! shot each oil. Spot 50 B caude of	hts, and lengths of proposed work) # eeg. at 2244 at 1382.5, 134 ted 250 gals. 11 and 5000# about 104 P. 30# TP.	5 w/130 ex / 20 53.5, 1368.5, 1 DS-40 seid opp and. d.) gal. late 389.5, 139 osite perf	2.5
12-12-6 12-15-62 12-16-62 12-17-62	PATD 2217'. Perf. Displaced hole with Fraced well with 18 has 2" thg. to 1330 Flowed 11 BNO in 7 well completed with CP 250%. Calculate	ints, and all other im ted 42°, 9.5 Survey 950' Labot each soil. Spot 50 B caude of hrs. 100° (intermitter d potential	hts, and lengths of proposed work) # eeg. at 2244 at 1382.5, 134 ted 250 gals. il end 5000# a beek total lea P, 30# TP Between fl. 36 30PD.	5 w/130 ex / 20 33.5, 1368.5, 1 BS-40 seld opposed. d. ews pressures :	Sel. late 389.5, 139 osite perf are TP 160 CEIVE	2.5 *•
12-12-6 12-15-62 12-16-62 12-17-62	PATD 2217'. Perf. Displaced hole with Fraced well with 18 has 2" thg. to 1330 Flowed 11 BNO in 7 well completed with CP 250%. Calculate	ints, and all other im ted 42°, 9.5 Survey 950' Labot each soil. Spot 50 B caude of hrs. 100° (intermitter d potential	hts, and lengths of proposed work) # eeg. at 2244 at 1382.5, 134 ted 250 gals. il end 5000# a beek total lea P, 30# TP Between fl. 36 30PD.	5 w/130 ex / 20 33.5, 1368.5, 1 BS-40 seld opposed. d. ews pressures :	Sel. late 389.5, 139 osite perf are TP 160 CEIVE	2.5 *•
12-12-6 12-15-62 12-16-62 12-17-62	PATD 2217'. Perf. Displaced hole with Fraced well with 18 has 2" thg. to 1330 Flowed 11 BNO in 7 well completed with CP 250%. Calculate	ints, and all other im ted 42°, 9.5 Survey 950' Labot each soil. Spot 50 B caude of hrs. 100° (intermitter d potential	hts, and lengths of proposed work) # eeg. at 2244 at 1382.5, 134 ted 250 gals. il end 5000# a beek total lea P, 30# TP Between fl. 36 30PD.	5 w/130 ex / 20 33.5, 1368.5, 1 BS-40 seld opposed. d. ews pressures :	Sel. late 389.5, 139 osite perf are TP 160 CEIVE	2.5 *•
12-12-6 12-15-62 12-16-62 12-17-62	PATD 2217'. Perf. Displaced hole with Fraced well with 18 has 2" thg. to 1330 Flowed 11 BNO in 7 well completed with CP 250%. Calculate	ints, and all other im ted 42°, 9.5 Survey 950' Labot each soil. Spot 50 B caude of hrs. 100° (intermitter d potential	hts, and lengths of proposed work) # eeg. at 2244 at 1382.5, 134 ted 250 gals. il end 5000# a beek total lea P, 30# TP Between fl. 36 30PD.	5 w/130 az / 20 53.5, 1368.5, 1 DS-40 acid opp iand. d. CWS pressures : R E C DE efore operations may be c	389.5, 135 osite peri	2.5 2.5
12-15-62 12-16-62 12-17-62	PRTD 2217'. Perf. Displaced hole with Fraced well with 18 Lam 2" thg. to 1330 Flowed 11 BKO in 7 Well completed with CP 260%. Calculate	inda; show sizes, weights, and all other im ted 420, 9.5 survey 950! shot each coil. Spot io 3 cmade of ir. Flowed intermitter d potential peroval in writing by orporation	hts, and lengths of proposed work) # eeg. at 2244 at 1382.5, 134 ted 250 gals. il end 5000# a beek total lea P, 30# TP Between fl. 36 30PD.	5 w/130 az / 20 53.5, 1368.5, 1 DS-40 acid opp iand. d. CWS pressures : R E C DE efore operations may be c	389.5, 135 osite peri	2.5 2.5
12-12-6 12-15-62 12-16-62 12-17-62	PRTD 2217'. Perf. Displaced hole with Fraced well with 18 Lam 2" thg. to 1330 Flowed 11 BKO in 7 Well completed with CP 260%. Calculate	inda; show sizes, weights, and all other im ted 420, 9.5 survey 950! shot each coil. Spot io 3 cmade of ir. Flowed intermitter d potential peroval in writing by orporation	hts, and lengths of proposed work) # eeg. at 2244 at 1382.5, 134 ted 250 gals. il end 5000# a beek total lea P, 30# TP Between fl. 36 30PD.	5 w/130 az / 20 53.5, 1368.5, 1 DS-40 acid opp iand. d. CWS pressures : R E C DE efore operations may be c	Sel. late 389.5, 139 osite perf are TP 160 CEIVE	2.5 2.5
12-15-62 12-16-62 12-17-62	PRTD 2217'. Perf. Displaced hole with Fraced well with 18 Lan 2" thg. to 13% Flowed 11 BNO in 7 Well completed with CP 250%. Calculate hat this plan of work must receive. Yates Petroleum (309 Carper Buildi	ands; show sizes, weights, and all other im ted 420, 9.5 Survey 950! shot each oil. Spot oil. Spot in Flowed hrs. 1000 intermitter d petential opposition	hts, and lengths of proposed work) # eeg. at 2244 at 1382.5, 134 ted 250 gals. il end 5000# a beek total lea P, 30# TP Between fl. 36 30PD.	5 w/130 az / 20 53.5, 1368.5, 1 DS-40 acid opp iand. d. CWS pressures : R E C DE efore operations may be c	389.5, 135 osite peri	2.5 2.5
12-15-62 12-16-62 12-17-62	PRTD 2217'. Perf. Displaced hole with Fraced well with 18 Lan 2" thg. to 13% Flowed 11 BNO in 7 Well completed with CP 250%. Calculate hat this plan of work must receive. Yates Petroleum (309 Carper Buildi	ands; show sizes, weights, and all other im ted 420, 9.5 Survey 950! shot each oil. Spot oil. Spot in Flowed hrs. 1000 intermitter d petential opposition	hts, and lengths of proposed work) Geg. at 2244 at 1382.5, 134 ted 250 gals. 11 and 5000/ beek total lead P. 30/ TP. Between fl. 38 30PD.	5 w/130 ax / 20 33.5, 1368.5, 1 58-40 acid opposed. d. PE	289.5, 135 081 to perf are IF 160 C E I V E C 2 4 1962 C TEBIA, OFFIC	2.5 2.5 2.5
12-15-62 12-16-62 12-17-62	PRTD 2217'. Perf. Displaced hole with Fraced well with 18 Lam 2" thg. to 1330 Flowed 11 BKO in 7 Well completed with CP 260%. Calculate	ands; show sizes, weights, and all other im ted 420, 9.5 Survey 950! shot each oil. Spot oil. Spot in Flowed hrs. 1000 intermitter d petential opposition	hts, and lengths of proposed work) Geg. at 2244 at 1382.5, 134 ted 250 gals. 11 and 5000/ beek total lead P. 30/ TP. Between fl. 38 30PD.	5 w/130 ax / 20 33.5, 1368.5, 1 58-40 acid opposed. d. PE	289.5, 135 081 to perf are IF 160 C E I V E C 2 4 1962 C TEBIA, OFFIC	2.5 2.5 2.5
12-15-62 12-16-62 12-17-62	PRTD 2217'. Perf. Displaced hole with Fraced well with 18 Lan 2" thg. to 13% Flowed 11 BNO in 7 Well completed with CP 250%. Calculate hat this plan of work must receive. Yates Petroleum (309 Carper Buildi	ands; show sizes, weights, and all other im ted 420, 9.5 Survey 950! shot each oil. Spot oil. Spot in Flowed hrs. 1000 intermitter d petential opposition	hts, and lengths of proposed work) Geg. at 2244 at 1382.5, 134 ted 250 gals. 11 and 5000/ beek total lead P. 30/ TP. Between fl. 38 30PD.	5 w/130 az / 20 53.5, 1368.5, 1 DS-40 acid opp iand. d. CWS pressures : R E C DE efore operations may be c	289.5, 135 081 to perf are IF 160 C E I V E C 2 4 1962 C TEBIA, OFFIC	2.5 2.5 2.5