## NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.		<del> </del> -	<del>                                     </del>	1 411	ITHODI:	7 4 T I ON	TO TO	AND ANGDODT I	אור אור או	ATUDAL C	A C			
LAND OFFICE		-	ļ ·	70	THORIZ	ZATION	TO IK	HINDEOICE	OIL AND N	IATURAL G	"A" RE	SEI	VEE	
TRANSPORTER	OIL	/										- •	v E D	
	GAS	-		1					P		AH	G 8 1	10.00	
PROPATION OF		E.		-					/		7101	3 g 1	1967	
Operator	-102	<u> </u>	l	<u> </u>				/			- 0	C. r	•	
•	Yate	s P	etr	coleun	n Cor	porat	ion (				ARTE	SIA, OFF	IGE	
Address					_									
					. Ar	tesla	, New	Mexico					<del></del>	
Reason(s) for filing New Well	(lineck)	proper	· box)		nge in Tr	insporter o	ıf•		Other (Please	expiain)				
Recompletion	$\sqcap$			Oil	.,	X	Dry G	as 🗍						
Change in Ownership	$\Box$			Casi	Inghead G	as 🔲	Conde	7	11/2	√.	,	1		
f change of owners														
and address of prev				EASE							· .			
DESCRIPTION O Lease Name	r WE,L	<u>, L.</u> A.	ND I	Well No. Pool Nam				me, Including	ne, Including Formation			Kind of Lease		
Yates Federal				l Pena				sco Draw-SA-Yeso			State, Federal or Fee Fed.			
Location														
Unit Letter	E	.;	231	LO_Fee	t From T	he N	Li	ne and	560	_ Feet From T	The W			
1.46.54	25		T		18S	-	<b></b>	25E	ND 4DN 4	Ede	đv		G	
Line of Section			, row	mship	105	· · · · · · · · · · · · · · · · · · ·	lange	236	, NMPM,		<u> </u>		County	
DESIGNATION O														
Name of Authorized					or Conde	ensate 🗀		1	_	which approx			•	
Scurlock Oil Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas								414 Mid-America Bldg., Midland, Texas Address (Give address to which approved copy of this form is to be sent)						
Nume of Authorized	Transpo	1101 0	LCas	Inglieda G	ا م	or Dry Go	.° —	Address (0	ive dadress to	o which approv	ea copy of in	.5 701111 15	to de semi,	
If well produces oil	or Haud			Unit	Sec.	Twp.	Rge.	Is gas actu	ally connecte	d? Whe	en		·	
If well produces oil or liquids, give location of tanks.				E 25 18S 25E				1	No					
f this production is	s commi	ngle	d wit	h that fro	m any of	her lease	or pool,	give commi	ngling order	number:				
COMPLETION D					Oil W		as Well	<del></del>			I Dive Deels	16 B-	-to Diff D-st-	
Designate Typ	pe of C	ompl	letio	n - (X)	OII W	911	ds well	New Well	Workover	Deepen	Plug Back	Same Ne	s'v. Diff. Res'v.	
Date Spudded				Date Con	npl. Read	y to Prod.		Total Dept	h	<u> </u>	P.B.T.D.	<u> </u>	L	
Pool				Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
- I				<u> </u>							Depth Casing Shoe			
Perforations											Depth Casir	.g Snoe		
					TUR	ING CAS	ING AN	D CEMENTI	NG PECOPI	<u> </u>	1			
HOLE SIZE				CASING & TUBING SIZE				ND CEMENTING RECORD  DEPTH SET			SACKS CEMENT			
11022 0122														
								ļ						
								<del> </del>		· · · · · · · · · · · · · · · · · · ·	<u> </u>	<del></del>		
TEST DATA ANI OIL WELL	D REQ	UES	r FC	)R ALL(	DWABL				of total volun full 24 hours)		and must be e	jual to or	exceed top allou	
Date First New Oil	Run To	l'ank s		Date of T	est			Producing	Method (Flow,	pump, gas lif	t, etc.)			
Length of Test				Tubing Pressure				Casing Pre	Casing Pressure			Choke Size		
Actual Prod. During Test				Oil-Bbls.				Water-Bbls.			Gas • MCF			
Actual 1 100, During 1881				Cit-Bas.										
				L					<del></del>		<u> </u>		·	
GAS WELL														
Actual Prod. Test-MCF/D				Length of Test				Bbls. Condensate/MMCF			Gravity of C	ondensate	9	
Testing Method (pitot, back pr.)			Tubing Pressure				Casina D-	Casing Pressure						
. coming Method (pur	or, vuen	proj		Lubing P	. च्यावध			Justing Pre	.uawe		Choke Size		ŀ	
CERTIFICATE O			ANC	L			<u></u>		011 0	ONSERVA	TION CON	MISSIC	NI	
CONTRICATE (	UI		** #14.C	, <b></b>						1110 1 A	4007	11VII 331U	<b>∕1</b> ₹	
hereby certify the								APPRO	VED	406 10	1307	<del>,</del> .	, 19	
Commission have above is true and								BY_ (	W.a	Ire.	seet			
						g				OIL AND	GAS INSPEC	TOR		
	_		1	_	7			TITLE						

This form is to be filed in compliance with RULE 1104.

(Signature) Secretary-Treasurer

8/4/67

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply