

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

NM 064408

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Penasco Draw-SA-Yeso

11. SEC., T., R., NW, SE, NE, AND SURVEY OR AREA

Unit E, Sec. 25-18S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL
2. GAS WELL
3. C.C.D.
4. ARTESIA OFFICE

P&A Well Repair

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

2310 FNL & 660 FWL, Sec. 25-T18S-R25E

14. PERMIT NO.

15. ELEVATION (in ft. w/ which of 02, RE, BP, etc.)

2459' CR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-27-85. RUPU.

2-28-85. Drilled 10' plug as surface. Drilled to 927'.

3-1-85. Mill on 4-1/2" stub at 927'. Clean to 1252'. POOH w/tools. GIH and perforate 4 squeeze hole at 1150'. GIH w/packer to test and establish injection rate at 1100'. No circulation up hole to 7" casing. POOH w/packer. Set cement retainer at 1100' and cemented w/96 sx C1 "C" 2% CaCl₂, .5% CFR-2. Squeeze to 1000 psi, OK. POOH. WOC.

3-2-85. GIH w/packer and test casing, packer set at 700'. Test casing above packer 700' to 0'. No leak off. POOH w/tubing and packer. Perforated 4 squeeze holes at 750'. GIH w/packer and establish rate and pressure. Cement squeeze holes w/65 sx C1 "C" 2% CaCl₂, .5% CFR-2. Squeezed to 1500 psi, OK. Set 10 sx surface plug. Set P&A marker. Work completed 3-2-85.

surface reclamation will need to be verified.

18. I hereby certify that the foregoing is true and correct

SIGNED *Quanta Goodlett*

TITLE Production Supervisor

DATE 3-4-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMPLETION OF APPROVAL, IF ANY:

*See Instructions on Reverse Side