

Drawer DD BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ P&A Well Repair

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2310 FNL & 660 FWL, Sec. 25-T18S-R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3459' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Penasco Draw-SA-Yeso

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit E, Sec. 25-18S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☒

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☒

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

2-27-85. RUPU. *Re-enter P&A well - repair leak - re-plug*  
2-28-85. Drilled 10' plug as surface. Drilled to 927'.  
3-1-85. Mill on 4-1/2" stub at 927'. Clean to 1252'. POOH w/tools. GIH and perforate 4 squeeze hole at 1150'. GIH w/packer to test and establish injection rate at 1100'. No circulation up hole to 7" casing. POOH w/packer. Set cement retainer at 1100'. and cemented w/96 sx C1 "C" 2% CaCl2, .5% CFR-2. Squeeze to 1000 psi, OK. POOH. WOC.  
3-2-85. GIH w/packer and test casing, packer set at 700'. Test casing above packer 700' to 0'. No leak off. POOH w/tubing and packer. Perforated 4 squeeze holes at 750'. GIH w/packer and establish rate and pressure. Cement squeeze holes w/65 sx C1 "C" 2% CaCl2, .5% CFR-2. Squeezed to 1500 psi, OK. Set 10 sx surface plug. Set P&A marker. Work completed 3-2-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Janita Doolittle*

TITLE Production Supervisor

DATE 3-4-85

(This space for Federal or State office use)

APPROVED

*Ed. S. Davis*

TITLE

DATE

*9-4-84*

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side