

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

AUG 22 1950

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Rod	_	Campany or Op	erator)	, ·	- John	(Lan)			
Rod	<b>L</b>	, in		1/4, of Sec	, Т		, NМРМ.		
							County.		
Nell is	<b>)</b>	feet from.	- Vest	line and		feet from	louthline		
f Section	7	If	State Land the Oil as	nd Gas Lease No	. is				
Orilling Comn	nenced	bril 7		19. <b>58</b> Drillis	ng was Completed	August 19,	, 19 <b>50</b>		
lame of Drill	ing Contrac	torVes	ere brillin	g-60;		-			
Address		AP\$	ocia, Nov. X	endes	**************************	***************************************	•••••••••••••••••••••••••••••••••••••••		
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			or	L SANDS OR 2	ONES				
No. 1, from	99	) <b>1</b>	to	No.	4, from	tò			
No. 2, from	154	- }\$	to <b>16.761</b>	No. :	5, from	to	·····		
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nclude data c	on rate of w	vater inflow and	d elevation to which	• • • • • • • • • • • • • • • • • • • •					
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- <del> </del>					<u> </u>	66, 3648-40,			
			MUDDING	AND CEMENT	TING RECORD	1455-70'			
SIZE OF			NO. SACKS	D. SACES METHOD USED		MUD	AMOUNT OF MUD USED		
HOLE	CASING	BRT	OF CREEKT	USED		RAVITY	MUD USED		
ii .	18		500		Ol man	Secol			
		1010	225		Top 0	p Comput 8001 by ourver			

## ) JORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Cable tools	PPP 1160d								*****	teet to		
Jadic LOUIS W	CIC USCU					ODUCTI				feet to		
<del></del> .			. 16				<b>J</b> 17				• • •	
			19									
OIL WELL:	-	•	during the first									
	was o	oil;	%	was er	nulsion;	10		% water;	and		% was sedin	nent. A.P.
	Gravi	ty	<u>.                                    </u>	•••••	••••••							
GAS WELL:	The	production	during the first	: 24 hou	ırs was		M	I.C.F. plu	ı <b>s</b>			barrels
	liquid	l Hydroca	rbon. Shut in Pr	essurc		lbs						
	_	•										•
PLEASE	E INDI	CATE BI	ELOW FORMA			CONFOR	RMANC	E WITH	GEOGR			
		•	Southeastern						T	Ojo Alamo	ern New Me	
•			••••••		Devonian					Kirtland-Fruitle		
					Montoya	*				Farmington		
			•••••		Simpson					Pictured Cliffs.		
Γ. 7 Rivers.				Т.	<b>McK</b> ee				т.	Menefee		
Γ. Queen			•••••	Т.	Ellenburger	r			Т.	Point Lookout.	•	••••••
	-				Gr. Wash					Mancos		
					Granite					Dakota Morrison		
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I hereby swear or affirm that the information given herewith is	s a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
•	August 19, 1958
Company or Operator	Address P. C. Box 847, Reswell, Now Mex.
Company or Operator	Position or Title

Tem L. Ingrem