

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico August 19, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Neenburg & Ingram Johnston, Well No. 1-X, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

1 7, Sec. 7, T. 18S, R. 27E, NMPM., Red Lake Pool

Eddy County. Date Spudded 4-7-58 Date Drilling Completed 8-19-58  
Elevation 3200' Total Depth 1810' PBTD 1772'

Top Oil/Gas Pay 900' Name of Prod. Form. Grayburg & San Andrew

PRODUCING INTERVAL -

Perforations 920-922', 1540-46', 1642-48', 1655-70'

Open Hole Depth 1810' Casing Shoe 1800' Tubing 933'

OIL WELL TEST -

Natural Prod. Test: not tested bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 36 bbls. oil, 4 bbls water in 24 hrs, min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

750 gal. HCl, 12,500 gal. oil and 12,500/ sand

Casing Tubing Date first run Press. 175 Press. 40 oil run to tanks 8-22-58

Oil Transporter Malco Refineries, Inc.

Gas Transporter No market

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>18</u>	<u>50</u>	<u>50</u>
<u>8-5/8</u>	<u>872</u>	<u>500</u>
<u>5-1/2</u>	<u>1810</u>	<u>325</u>

Remarks:

Average factor 40.82 Factor 1.025 11.25-12

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 22 1958, 19.

Neenburg & Ingram  
(Company or Operator)

By: Tom L. Ingram  
(Signature)

Title Partner  
Send Communications regarding well to:

Name Neenburg & Ingram

Address Box 847, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong  
OIL AND GAS INSPECTOR

Title

OIL CONSERVATION COMMISSION

ARTECIA DISTRICT OFFICE

No. of Copies Received 4

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_