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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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JAN 19 1976

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
2. Name of Operator <b>Anadarko Production Company</b>		5. State Oil & Gas Lease No.	
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>		7. Unit Agreement Name <b>Ballard Grayburg San Andres Unit</b>	
4. Location of Well UNIT LETTER <b>I</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>18S</b> RANGE <b>29E</b> NMPM.		8. Farm or Lease Name <b>Tract No. 25</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3550' GL</b>		9. Well No. <b>2</b>	
		10. Field and Pool, or Wildcat <b>Loco Hills Queen Grayburg San Andres</b>	
		12. County <b>Eddy</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Fracture Treat</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up Pulling Unit.
2. Ran Gamma Ray Compensated Acoustic w/Caliper log.
3. Cleaned out from 2745' to 2780'.
4. Drilled from 2780' to 2815'.
5. Fracture Treated Grayburg Zone with 80,000 gals gelled water, 100,000# sand and 2,000 gals 15% Reg. Acid. AIR 23 BPM @ 2600# pressure.
6. Put well bak on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
**John C. English**

SIGNED \_\_\_\_\_

TITLE **Production Foreman**

DATE **January 16, 1976**

APPROVED BY **W. A. Gressett**

TITLE **SUPERVISOR, DISTRICT II**

DATE **JAN 20 1976**

CONDITIONS OF APPROVAL, IF ANY: