		<del></del> .	•
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO EIRE	ANSTORY OIL AND NATURAL	
LAND OFFICE	- AS MORIENTON TREES.	אין	
TRANSPORTER GAS CAS	AUG	12 1985	
OPERATOR V	1 1	. C. D.	
PROPATION OFFICE	, i	SIA, OFFICE	
Anadarko Petroleum C	V —	NAME OF TAXABLE PARTY OF TAXABLE PARTY OF TAXABLE PARTY.	
Address	or portaction		
P. O. Box 2497 Midl		Other (Picase explain)	
Reason(s) for filing (Check proper bas	Change in Transporter of:	i	ership Effective:
Recompletion	CII Dry Co	75.54	4.400
Change in Ownership X	Casinghead Gas Conde	nsate	1 1985
If change of ownership give name and address of previous owne:	Anadarko Production Com	pany, P. O. Box 2497, N	Midland, Texas 79702
. DESCRIPTION OF WELL AND	LEASE		
Lease Name	vell No. Pool Name, Including F	وري وي	· -   -
Ballard GSAU Tract 25	2 Loco Hills Grb	g., San Andres Island, 700	eral or Fee Fee -
1	980 Feet From The South Lir	ne and 660 Feet Fro	East
			r.1.i
Line of Section 5 To	waship 18S Range 2	9E , NMPM,	Eddy County
	TER OF OIL AND NATURAL GA	IS	J. 2001. 2/11/2 (200 to 10 to
Nome of Authorized Transporter of Ot		P.O. Box 60028, San Ar	proved copy of this form is to be sent)
Texas-New Mexico Pipel		· Address (Give aggress to which app	proved copy of this form is to be sent; s Bldg., Bartlesville, OK
Phillips Petroleum		<u>!</u>	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.		wner. NA
	th that from any other lease or pool,	Yes grammingling order number:	NA
. COMPLETION DATA	·		Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	programme res to shirt res sa
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
(DE 0110 DE 02	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Rame of Producing Formation	1.00 0/ 0/	
Periorations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Posted ID 3
			9-6-85 Chg Op Name
		<u> </u>	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of socal volume of load o psh or be for full 24 hours)	oll and must be equal to or exceed top all
OIL WELL    Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifi, etc.)
			Choke Size
Length of Test	Tubing Pressure	Cosing Pressure	C.iore S.io
Actual Pred. During Test	Cil-Bhia.	Water-Bols.	Gas-MCF
GAS WELL			
Actual From Test-MOF/D	Length of Test	Bbre. Condensate/MMCF	Growity of Condensate
		Cosing Fressure (Shut-in)	Choke Size
Teating kiethod (pitot, back pr.)	. Coing Press me (Shat-in)		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	VATION COMMISSION
		AUG 26 1985 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		Les A. Clements	
		TITLE Supervisor District !!	
10,0		This form is to be filed in compliance with RULE 1104.	
Tolksyandes (Signature)		If this is a request for allowable for a newly drilled or despered well, this form must be accompanied by a tabulation of the deviation	
Sr. Administrative Specialist		All acctions of this form must be filled out completely for all acctions	
(Title)		able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner,	
WL, 2 2 :085 (Date)		well name or number, or transporter, or other such change of condition.	
		11 - C 104 6	was ne mied int each boot in musically