FORM C-	105								
(N 	·····		NEW ME	xico oli	CONSERVA	TION COL	MISSIC	ON
		+ + +	_			Santa Fe, New	Mexico		
		+	-						
			_			- <u></u>			
┝╍╌┥╴┥			_			VELL RECOR	D		
			_						
			M	ail to Oil Co ent not more	nservation Co	mmission, Santa F ays after completio	e, New Mexico	, or its p	roper
			in	the Rules an	nd Regulations	of the Commissio BMIT IN TRIPLIC	n. Indicate q		
FOCY	AREA 640 A FE WELL (ACRES FORRECTLY							
Strou	p & Yat	tes Oil	Company			Box 352; 1	rtesia.	New N	lerico
		Company or	Operator				Address		
	Yates					Eof Sec		•	· · · · · · · · · · · · · · · · · · ·
R29	Э	, N. M. P.A	Loco	Hills	Field,	Edd est of the East 1	ly		County.
Well is_	990 _f	eet south of	the North lin	ne and 990	0feet w	est of the East 1	ine of S	ection	5
	land the oil	l and gas lea	se is No		Assignme	ent No	- •		
If patent	ed land the	owner is	Harvey I	C. Yate	8	, Address	Box 35	2; Art	esia, N. M.
						, Address.			
The Less	see is	Stroup	& Yates	011 Co.	•	, Address.	Box 35	2; Art	esia, N. M.
Drilling	commenced	<u>May</u>	11	19	40 Drilling	was completed	Jun	e 13	1940
Name of	drilling co	ontractor	stroup &	Lates (011 Co.	Address Box	352; Ar	tesia,	New Mexico
Elevation	n above sea	level at top	of casing	<u></u>	fee t.				
The info	rmation giv	en is to be l	copt confident	ial until			1	9	
	0.5		~ ~ ~		ds or zon				
No. 1, fr	om 25	65	to258	5	No. 4, fi	rom	to	•	
No. 2, fr	o m		to	 	No. 5, fi	rom	to		
No. 3, fr	0 m		to		No. 6, f	rom	to_		
			1	MPORTANI	r water s	SANDS			
Include of	lata on rat	e of water i	inflow and ele	vation to w	hich water r	ose in hole.			
No. 1, fr	om		· · · · · · · · · · · · · · · · · · ·	_to		fee	ət		
No. 2, fr	om	·······		_to		fee	ət		······································
						fee			
No. 4, fr	om			to		fee	ət		
				CASIN	IG RECORD				
	warau		DB		KIND OF	CUT & FILLED	PERFO		PURPOSE
SIZE	WÉIGHI PER FOO	PER IN	CH MAKE	AMOUNT	SHOE	FROM	FROM	TO	
	DD 28#			4501	Plain				salt string
HOD	20#		New	2340'	Hallit	urton		·······	oil string
	<u> </u>							· · · · · · · · · · · · · · · · · · ·	
	+								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERK SRT	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10#	8 5/8	450	50	Halliburton		
8"	7*CD	23401	100	Halliburton		3 tons

PLUGS	AND	ADAP	TERS

Heaving plug-MaterialLengthLengthDepth Set	
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Adapters-Material____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

__Size_

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OU
		Nitro-Glyceria	n 250gt	8-28-60	2565 - 25	85 2594
	·					

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED

Rotary tools were used from				
Cable tools were used from O	_feet to2594_1	leet, and from	feet to	feet
	PRODUCTION	8		
Put to producing June 14	<u>,19 40</u>			
The production of the first \overline{R} hours was emulsion; <u>n0</u> % water; and	nn /	s of fluid of which <u>100</u> Gravity, Be		
If gas well, cu, ft. per 24 hours	,	as gasoline per 1,000 cu		
Rock pressure, lbs. per sq. in	$ \longrightarrow $			
	EMPLOYEES	3		
Doyle Beasley	, Driller	L. B. Colem	an	
E T Atomad	, Driller	A. W. Whitm	an	, Driller

FORMATION RECORD ON OTHER SIDE

....., Driller

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20	Artesia, New Mexico July 16, 1940
July 194	O Name Harvey E. Yetes
Don ^H udgens	PositionPresident
J. Don Hudgens Notary Public	Representing Stroup & Yates 011 Co.
My Commission expires October 15, 194	Company or Operator DX 352: Artesis, New Merico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0 2 15 75 175 190 200 340 445 455 590 625 640 655 755 780 790 795 830 900 910 1500 1525 1700 1525 1700 1525 1700 1525 1700 1525 1700 1525 1700 1525 1700 1525 1700 1525 1905 1905 1905 1960 1985 2025 2110 2165 2175 2208 2309 2309 2309 259 259 259 259 259 259 259 259 259 259 259 259 259 259 259 259 200 259 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200 200	2 15 75 175 190 200 340 445 455 590 625 640 655 755 780 790 795 830 900 1500 1525 1905 1525 1905 1960 1525 1960 1985 2025 2110 2165 2165 2208 2309 2594		Subscil Calechie Red shale Galechie & Gyp Gray shale Water sand Hed bed Salt Anhy Salt and potash Anhy Salt and potash Anhy Lime Anhy Lime Anhy Shale Anhy Shale and anhy Anhy Shale and anhy Anhy Shale and anhy Anhy Shale and anhy Anhy Shale and anhy Anhy Shale and anhy Anhy Shale and anhy Anhy Shale Anhy and shale Shale Anhy and shale Shale

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