ENERGY AND MINERALS DEPARTMENT	
IL CONSERVATION DIVIS	510
DISTRIBUTION RECEIVED BY088	form C-103
SANTA FE SANTA FE, NEW MEXICO 875	Revised 10-1-78
FILE	
<u>u.s.o.s.</u> JUN 10 1985	Sa. Indicate Type of Lease
LAND OFFICE	State Fee K
OPERATOR O. C. D.	5. State Oil & Gas Lease No.
ARTESIA, OFFICE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DIVILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT USE "SAPPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	RESERVOIR.
1.	7. Unit Agreement Name
OIL EV GAS	· · · · · · · · · · · · · · · · · · ·
2. Name of Operator	B. Farm or Lease Name
Anadarko Production Company 🗸	Yates
3. Address of Operator .	9. Well No.
P. O. Drawer 130, Artesia, New Mexico 88210	1 - X
4. Location of Well	10, Field and Pool, or Wildcat
UNIT LETTER P 990 FEET FROM THE SOUTH LINE AND	990 Loco Hills-Queen-G-SA
UNIT LETTER LINE AND	PEET PROM
F4 5 18S	29E
THE East LINE, SECTION 5 TOWNSHIP RANGE	NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Eddy
16. Check Appropriate Box To Indicate Nature of Notic	e Report of Other Data
	-
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLI	NG OPNS. PLUG AND ABANDONMENT X
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND	CEMENT JOB
OTHER	Re- P & A X
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give perti	nent dates, including estimated date of starting any proposed
wprk) SEE RULE 1103.	
Page 2	cooling within the 16' radius of in-
12. Ran Rotary Wireline 'Fish Finder Log'; log showed no 7'	Casing within the 10 radius of in-
vestigation around the wellbore.	
13. Dowell circulated hole w/10# Brine & Salt gel & flushed the following plugs with same:	
1st. Plug 50 sx Class H w/5% CaCL 2183' - 2392	(Grayburg Top).
2nd. Flug 50 sx Class H w/5% CaCL 1917' - 2100) (Queen Top).
3rd. Plug 100 sx Class H w/5% CaCL 733' - 920) (Bottom Salt).
/ 1 TO 100 Place U **/57 CaCl 490' - 400	1 = = (TAN S91F R / CS9, SUDP).
5th. Plug 100 sx Class H w/3% CaCL & 10% D-53 3% D-44	395' _ 400' (Top Salt & 7" csg sho
37. D-44	
6th. Plug 100 sx " " " " 3	377' - 395' (Top Salt & 7" csg sho
7-1 Dive - 200 ex Class C w/187 cel & 8# Salt/sx and	l tailed in with
200 ex Class C w/47 CaCl	60' = 3/0' = = (lop Sait a / esg sho
8th. Plug 15 sx Class C Neet Surface -	60' (Surface Plug).
Stn. Flug 13 SX Class C weet Surface	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
the second of th	eveled location: erected P & A marker.
14. Rigged down workover rig; cut off anchors; cleaned & 1	evered rocation, creater i a n manage
	approved and witnessed by Mike
Note: No waterflow was observed. Plugging activities	were approved and withessed by hime
Stubblefield with NMOCD.	Comptend on Dono 3
	Continued on Page 3
18. I hereby certify that the information above is true and complete to the boat of my knowledge as	nd belief.
Area Sup	ervisor June 6, 1985
SIGNED TITLE	DATE
\mathcal{L}	
THEF	DATE

STATE OF NEW MEXICO

CONDITIONS OF APPROVAL, IF ANY: