JIL CONSERVATION DIVISIC District register Intervent	STATE OF NEW MEXICO ENERGY AND MINEPALS DEPARTMENT	
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APPROVED BY THE OIL AND GAS INSPECTOR DATE ON - TITLE OIL AND GAS INSPECTOR	APPROVED BY The Williams TITLE OIL AND GAS INSPECTOR	JUN 12 1985

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CONDITIONS OF APPROVAL, IF ANY: