

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

JUN 10 1985

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Yates
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1 - X
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Loco Hills-Queen-G-SA
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Re- P & A <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Bladed road; dug workover pit; set anchors.
2. Set 20' of 14" conductor casing & redimixed to surface.
3. Rigged up pulling unit & reverse unit.
4. Tagged top of 8-5/8" casing stub @ 64'.
5. Cleaned out to 429'; 8-5/8" stub giving problems.
6. Hung 65' - 7" casing (un-cemented) from surface as a guide for bit to enter 8-5/8" stub.
7. Cleaned out to 741' without circulation (no returns).
8. Ran Rotary Wireline "Fish Finder Log" to determine size & depth of any casing. Found bottom of 8-5/8" casing @ 336', 8' of Open Hole from 336' 344', top of 8-5/8" casing stub @ 344' & bottom of 8-5/8" casing (shoe jt) @ 365'. Log showed no 7" casing down to PBTD 738' (other than the 65' we had placed in the top of the hole).
9. Pulled 7" casing from 0' to 65' & replaced it with 8-5/8" casing (in order to establish circulation). Dowell cemented 8-5/8" casing thru 1" tubing with a total of 110 sx Class H w/5% CaCL & brought cement up into conductor pipe.
10. Cleaned out w/full circulation for another 14 days during which time the 22' long 8-5/8" shoe joint worked its way downhole from 336' to 344' (overall length) until it stopped @ 595' to 617'. Rigged down pulling unit & reverse unit; rigged up Salazar Rotary Rig #1 so work could continue on 24 hours per day basis.
11. Cleaned out to PBTD 2392'.

Continued on Page 2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry E. Anubler TITLE Area Supervisor DATE June 6, 1985

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 12 1985

CONDITIONS OF APPROVAL, IF ANY: