DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE /	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS CEIVED					
	TRANSPORTER OIL / GAS	- JAN 1 0 1972					
1.	OPERATOR / PRORATION OFFICE						
	John DiPaolo and Fil Naranjo						
	Post Office Box 342, Roswell, New Mexico 88201						
	Reason(s) for filing (Check proper box)						
	New We!1 Change in Transporter of: Oil Dry Gas						
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner	Guy A. Swartz, 2807 Ta	nglewood, San	Angelo,	Texas 7690	1	
Ħ.	DESCRIPTION OF WELL AND L	ND LEASE Well No. Pool Name, Including Formation Kind of Lease				Lease No.	
	Platt	urg	State, Federal or Fee Fee				
	Unit Letter M : 75 Feet From The South Line and 125 75 Feet From The West						
	TO 1.1.						
	Line of Section 26 Township 18 S. Range 26 F., NMPM, Eddy County						
III.	DESIGNATION OF TRANSPORT	er of OIL AND NATURAL GAS	S Address (Give address	to which approv	ed copy of this form	is to be sent)	
	The Permian Corporation P.O. Box 1183, Houston, Texas 77001						
	Name of Authorized Transporter of Casi	Address (Give address to which approved copy of this form is to be sent)					
	Phillips Petrol If well produces oil or liquids,	CO. Unit Sec. Twp. Rge. Is gas actually connected? When					
	give location of tanks.	M 26 18 S 26 E	No			1	
IV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same	Restv. Diff. Restv.	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Date Spudded				Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Top On/Gds Pdy			
	Perforations Depth Casing Shoe						
		TUBING, CASING, AND	1		SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS	SEMENT	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
		Tubing Pressure	Casing Pressure		Choke Size		
	Length of Test					Ggs - MCF	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.				
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
			Casing Pressure (Sh	<u></u>	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sin		0		
V	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 2 0 1972 , 19				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett				
	(July PCA) Fil		TITLE GIL AND GAS INSPECTOR				
	1 Jack		This form is to be filed in compliance with RULE 1104.				
	J. J. Signature			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	1 Aperators		well, this form must be accompanied by a table taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
	(Title)						
	January 6, 1972 (Date)						