

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe. New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the

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Notary Public

My Commission expires____

February 25, 1951

Representing Resler Oil Co.

Company or Operator

Address Artesia, New Mexico

Address_

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