NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	AOTHORIZATION TO TR		•
OIL		Las.	ECEINED
TRANSPORTER GAS			
OPERATOR	-		UUN 1 1966
PRORATION OFFICE			UUN 1 1966
Cperator		DEDOC 1	
		DEPCO, Inc.	
Address		Suite 204	
B 0 Box 127	Artisia, New Mexico	First National Bank Building	
Reason(s) for filing (Check proper bo	x)	Artesia, New Mexico 88210	
New Wel.	Change in Transporter of:		
Recompletion	Oil Dry G	as [
Change in Ownership X		ensate :	
nange in Ownership	Odding.com		
DESCRIPTION OF WELL AND Lease Name	LFASE	P. O. Box 427, Artesia	Kind of Lease
State 647	84 Arte	sia Queen Grayburg SA	State, Federal or FeeState
Unit Letter ; 29	Feet From The North Li	ne and 4950 Feet Fro	The East
Line of Section 27 To	ownship 18 Range	28 , NMPM, E	ddy County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)
Name of Authorized Transporter of O		Address (Give unavess to writer up	problem copy of this jo in to to as as acting
Continental P	ipe Line Company	Artesia, New Me	exico
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
		80,044	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected?	When
give location of tanks.	н 28 18 28	No	
If this production is commingled w	with that from any other lease or pool	give commingling order number:	Α.
COMPLETION DATA			Flug Back Same Resty, Diff. Rest
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest
Designate Type of Complet	$10n - (\Lambda)$	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
,, , , , , , , , , , , , , , , , ,		i	
Perforations	<u> </u>		Depth Casing Shoe
Ferrorations			
	TUDING CASING AN	ND CEMENTING RECORD	
	- 	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
			all and much be sound to an automatical top offi
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Date First New Oil Run To Tanks	Pate of Test		
	The Branch of th	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
		Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Adret - Drie.	
I			
GAS WELL	t and of Task	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	DEIG! COMMONDATED WINCOT	
		Caning Processes	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chicke State
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	RVATION COMMISSION
		il .	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19

___, 19_ Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

This form is to be filed in compliance with RULE 1104.

TITLE _

Original signed by

J. M. Strader

MAIZ

District Engineer

(Signature)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.