NUMBER OF COPIES RECEIVED							W	, W	
SANTA F1         /	NEW								FORM C-103 (Rev 3-55)
LAND OFFICE OIL TRANSPORTER GAS	- M	ISCEL	LAN	EOU	S REP	ORTS O	N WELL	S	
OPENATOR	(Submit to	ο αρρτορι	riate D	)istric	office	as per Com	mission R	ule 1106)	)
Name of Company Kersey &	s Company	·····		Addres	s P. 0	. Box 31	6, Arte	sia, Ne	ew Mexico
Lease Twin Lakes	Well	1 No.	Unit	etter	Section	Township	185	Range	° 28E
Date Work Performed Poo	ol Art	esia	<u> </u>		· · · · ·	County	Eddy		<u>, , , , , , , , , , , , , , , , , , , </u>
	THIS IS A F					¥			
<ul> <li>Beginning Drilling Operations</li> <li>Plugging</li> </ul>	Casing Remed		d Ceme			t to Inj	-		
Detailed account of work done, nature	e and quantity of m	naterials	used, a	and res	ults obtai	ined.			
Set 3 1/2" 0.D. t	ubing for ca	ising a	t 203	36' w	ith 25	0 sacks	of ceme	nt. Pr	ressured
up on casing to 3	000# after c	ement	set L	48 ho	urs.	Cement j	ob held	. Perf	orated
2000 - 2010" with									
	20 10103.	11.63	nij ev		1.41				,
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Witnessed by Harold Kerse	y I	Position	Parti	her		Company	Kersey	& Compa	any
	Y	WFORR	EMED	IAL W	ORK RE	Company	Kersey	& Compa	any
		WFORR	EMED	VELL C	ORK RE	Company EPORTS O	Kersey NLY		
D F Elev. T D	FILL IN BELOW	W FOR R Origi	REMED	ZO36	ORK RE	Company PORTS 01 Producing	Kersey NLY	01 Co	mpletion Date 11/1765
D F Elev. T D	FILL IN BELOW	W FOR R Origi	REMED	ZO36	ORK RE	Company PORTS 01 Producing	Kersey NLY		mpletion Date 11/1765
D F Elev. T D	FILL IN BELOW	W FOR R ORIGI PBTE	REMED	VELL D	ORK RE	Company PORTS 01 Producing	Kersey NLY	01 Co	mpletion Date 11/1765
D F Elev. Tubing Diameter Perforated Interval(s)	FILL IN BELOW	W FOR R ORIGI PBTE		DIAL W VELL I 2036 Dil Stri	ORK RE	Company PORTS Of Producion <sup>fe</sup> b.D.	Kersey NLY Optervel() 1 Oil S	0 Co	mpletion Date 11/1765
D F Elev. Tubing Diameter 1.9'	FILL IN BELOW	WFORR ORIGI PBTE 1980		DIAL W YELL I 2036 Dil Stri	ng Forma	Company PORTS Of Producion <sup>fe</sup> b.D.	Kersey NLY	0 Co	mpletion Date 11/1765
D F Elev. Tubing Diameter Perforated Interval(s)	FILL IN BELOW	W FOR R ORIGI PBTD 980 °		PIAL W VELL I 2036 Dil Stri Produci WORI	ng Forma	Company PORTS Of Producion <sup>fe</sup> b.D.	Kersey NLY Optervel() 1 Oil S	0 Co itring Dop 20381 9	mpletion Date 11/1765
D F Elev. Tubing Diameter Tubing Diameter Perforated Interval(s) Open Hole Interval Test	FILL IN BELOW bing Depth 1 2000 - 2010 Oil Production	W FOR R ORIGI PBTD 980 °	EEMED INAL W ) ( ) ( ) ( ) ) ( ) ) ( ) ) ) ) ( ) ) ) ( ) ) ) ( ) ( ) ) ( ) ) ( ) ) ( ) ) ( ) ) ( ) ) ( ) ) ( ) ) ( ) ( ) ( ) ) ( )) ( )) ()) ()) ()) ())) ())) ())) ())) ())) ())) ()))) ()))) ())))) ())))))	PIAL W VELL I 2036 Dil Stri Produci WORI	ng Forma	Company PORTS 0 Producion Production	Kersey NLY Oil S Graybur Good	0 Co itring Dop 20381 9	mpletion Date 1/1/65 jh Gas Well Potential
Tubing Diameter     I.9 <sup>(1)</sup> <td>FILL IN BELOW</td> <td>W FOR R ORIGI PBTD 980 9980 9 9 9 8 0 9 8 0 9 8 0 9 9 8 0 9 8 0 9 9 8 0 9 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 1 9 1 9</td> <td>EMED INAL W D C C F Product C F P D</td> <td>DIAL W VELL I 2036 Dil Stri Produci</td> <td>ng Forma</td> <td>Company PORTS 0 Producion Production</td> <td>Kersey NLY Oil S Graybur Good</td> <td>0 Co itring Dop 20381 9</td> <td>mpletion Date 1/1/65 jh Gas Well Potential</td>	FILL IN BELOW	W FOR R ORIGI PBTD 980 9980 9 9 9 8 0 9 8 0 9 8 0 9 9 8 0 9 8 0 9 9 8 0 9 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 1 9 1 9	EMED INAL W D C C F Product C F P D	DIAL W VELL I 2036 Dil Stri Produci	ng Forma	Company PORTS 0 Producion Production	Kersey NLY Oil S Graybur Good	0 Co itring Dop 20381 9	mpletion Date 1/1/65 jh Gas Well Potential
D F Elev. Tubing Diameter 1.9 <sup>11</sup> Perforated Interval(s) Open Hole Interval Test Before Workover After Well taking	FILL IN BELOW bing Depth 1 2000 - 2010 Oil Production BPD 100 bb1s. of	W FOR R ORIGI PBTD 980 9980 9 9 9 8 0 9 8 0 9 8 0 9 9 8 0 9 8 0 9 9 8 0 9 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 1 9 1 9	EMED INAL W D C C F Product C F P D	VELL 1 2036 Dil Stri Produci WORI	ng Forma (OVER Water F B	Company <b>PORTS</b> Of Producing feb.D. Ation(s) Production PD	Kersey NLY Optered 1 Oil S Graybur Cubic fe	Co String Dept Z	Gas Well Potential MC F P D
D F Elev. Tubing Diameter Tubing Diameter 1.9" Perforated Interval(s) Open Hole Interval Test Before Workover After Workover OIL CONSERVATIO Approved by	FILL IN BELOW bing Depth 1 2000 - 2010 Oil Production BPD 100 bb1s. of PN COMMISSION	W FOR R ORIGI PBTD 980 9980 9 9 9 8 0 9 8 0 9 8 0 9 9 8 0 9 8 0 9 9 8 0 9 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 1 9 1 9	EMED INAL W D C C F Product C F P D	VELL 1 2036 Dil Stri Produci WORI	ng Forma (OVER Water F B by certif e best of	Company PORTS 0 Produce Pro	Kersey NLY Obter 201 Oil S Graybur GCUbic fe	C Co ctring Depr 2 2 2 3 9 9 9 9 9 9 9 9 9 9 1 1 1 1 1 1 1 1 1 1 1 1 1	Gas Well Potential MC F P D
D F Elev. Tubing Diameter Tubing Diameter 1.9 <sup>11</sup> Perforated Interval(s) Open Hole Interval Test Before Workover After Workover OIL CONSERVATIO	FILL IN BELOW bing Depth 1 2000 - 2010 Oil Production BPD 100 bb1s. of PN COMMISSION	W FOR R ORIGI PBTD 980 9980 9 9 9 8 0 9 8 0 9 8 0 9 9 8 0 9 8 0 9 9 8 0 9 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 0 9 8 1 9 1 9	EMED INAL W D C C F Product C F P D	Produci WORI	rork RE ATA I Ing Diame Time Time Sover Water F B Water F B E by certif e best of	Company PORTS Of Producing Feb. D. Ation(s) Production PD	Kersey NLY Ohrevel() 1 Oil S Graybur Graybur Cubic fe	C Co ctring Depr 2 2 2 3 9 9 9 9 9 9 9 9 9 9 1 1 1 1 1 1 1 1 1 1 1 1 1	mpletion Date 1/1/65 jh Gas Well Potential