

RECEIVED

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WELL RECORD

ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Kersey & Company

(Company or Operator)

..Twin..Lakes

(Lease)

Well No. 10, in 11 $\frac{1}{4}$ of 11 $\frac{1}{4}$, of Sec. 28, T. 13E, R. 28E, NMPM.

Artesia Pool Eddy County.

Well is 660 feet from West line and 2030 feet from South line.

of Section 28 If State Land the Oil and Gas Lease No. is 3 - 647

Drilling Commenced.....October 2,....., 19 59..... Drilling was Completed.....December 20,....., 19 59.....

Name of Drilling Contractor..... Collier Drilling Company.....

Address Box 921, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until

..... 19

No. 1, from 2004 to 2053 No. 4, from _____ to _____

No. 2 from to No. 5, from to

No. 3 from _____ to _____ No. 6. from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 230 to 300 feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10"			300		300		surface
8 5/8		Used	524				
5 1/2		New	2058			2020 - 34	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	524	50			
8	5 1/2	7058	100			

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

...Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....2068.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80		Shale				
80	450		Sand and shale				
450	680		Anhy				
680	865		Anhy and shale				
865	1550		Anhy				
1550	1580		Sand				
1580	1795		Anhy & lime				
1795	1850		Anhy and sandy shale				
1850	2068		Lime				
	2004		Show of oil				
	2053		Made 1 3/4 bailers/11 hrs				
	2068		T.D.				

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

2068

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STATE LAND OFFICE

U.S.G.S.

LANDS DEPT.

1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company c- Operator.....Address.....(Date)
Name.....Harold Kurey.....Position or Title.....