AREA 640 ACRES
LOCATE WELL CORRECTLY

## NEW MEXICO E LAND OFFICE SANTA FL, NEW MEXICO

## DEPARTMENT OF THE STATE GEOLOGIST

NEW MEXICO SCHOOL OF MINES Socorro, New Mexico

## WELL RECORD

Mail to State Geologist, Socorre, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

	lowing it with (1). Submit in duplicate.
Company The Ohio Oil Company.	Address Box 37, Artesia, No Hexico.
Send correspondence to The Chic Cil Company.	Address Artesia, New Mexico.
Toomey-Allen Farn Well No. 8	in of Sec. 28 , T. 18 ,
R. 28 , N. M. F. M., Artesia.	Oil Field Eddy County.
If State land the oil and gas lease is No. 647	Assignment No.
If patented land the owner is	, Address
The lessee is	, Address
If not state or patented land, give status	
Drilling commenced January 2nd 19 27	Drilling was completed . Harch 9th 1927 .
Name of drilling contractor C. Holland.	, Address Artesia, New Mexico.
Elevation above sea level at top of casing	feet.
The information given is to be kept confidential until	19
OIL SANDS	OR ZONES
	No. 4, from
	No. 5, from to to
No. 3, from to to	No. 6, from to to
IMPORTANT W	ATER SANDS
No. 1, from	No. 3, from
No. 2, from to	No. 4. from to
CASING	RECORD
WEIGHT THREADS PER KI	ND OF CUT AND PULLED PERFORATED
SIZE MAKE AMOUNT	HOE FROM TO
10" 40 10thd DBX 260'6" 8 " 28 & 32 10thd DBX 651'6"	<u>.</u>
MUDDING AND CE	MENTING RECORD
SIZE WHERE SET No SACKS OF CEMENT MET	HODS USED MUD GRAVITY AMOUNT OF MUD USED
PLUGS AND	ADAPTERS
Heaving plug-Material Length	Depth Set
Adapters—Material Size	
SHOOTIN	GRECORD
SIZE SHELL USED EXPLOSIVE USED QUA	NTHY DATE DEPTH SHOT DEPTH CLEANED OUT
10 quert Glycerine	2/27/27 30 · 2/27/27 40 ·
40 quart Ambhar.	
TOOLS	USED
Rotary tools were used from feet to .	feet, and from feet to feet
Cable tools were used from 0 feet to 2205	feet, and from . feet to feet
PRODU	
Put to producing . March 9th , 19 27	CTION
	CTION
The production for the first 24 hours was85	CTION  barrels of fluid of which
emulsion; " water; and % sediment.	barrels of fluid of which
emulsion; '& water; and% sediment.  If gas well, cu. ft. per 24 hours	barrels of fluid of which
emulsion; ''é water; and ''% sediment.  If gas well, cu. ft. per 24 hours  Rock pressure, lbs. per sq. in	barrels of fluid of which
emulsion; ''e water; and '% sediment.  If gas well, cu. ft. per 24 hours  Rock pressure, lbs. per sq. in.  EMPL	barrels of fluid of which
emulsion; ''é water; and '% sediment.  If gas well, cu. ft. per 24 hours  Rock pressure, lbs. per sq. in.  EMPL  Ollie Ackerman. , Driller	barrels of fluid of which was oil; % Gravity, Be.  Gallons gasoline per 1,000 cu. ft. of gas  OYES
emulsion;	barrels of fluid of which
emulsion;	barrels of fluid of which
emulsion;	Gravity, Be.  Gallons gasoline per 1,000 cu. ft. of gas  OYES  W. Burns. , Driller  C. Baniels. , Driller  RD ON OTHER SIDE  herewith is a complete and correct record of the well and all
emulsion;	Gravity, Be.  Gallons gasoline per 1,000 cu. ft. of gas  OYES  W. Burns. , Driller  C. Baniels. , Driller  RD ON OTHER SIDE  herewith is a complete and correct record of the well and all
emulsion;	barrels of fluid of which

Notary Public

My commission expires .

Representing The Ohio Oil Co.

Company or Operator

## FORMATION RECORD

From	to	Thickness in Feet	Formation
<del></del>		m reet	
•	<b>\$</b> r	36	
0 30	<b>1</b> 5	15	Gyp.
15	2 <b>3</b> 5	220	Red Rock.
235	<b>25</b> 0	<b>1</b> 5	Sand
<b>25</b> 0	<b>28</b> 0	30	Red Kock
<b>28</b> 0	295	15	Line
<b>29</b> 5	<b>52</b> 5	230	Red Rock
525	535	10	Line
<b>5</b> 35	<b>54</b> 0	5	Sand
<b>54</b> 0	<b>54</b> 5	5	White lime
<b>54</b> 5	557	<b>3</b> 0	Red Rock
<b>5</b> 75	<b>6</b> 00	<b>25</b>	white lime
600	<b>65</b> 0	<b>5</b> 0	Red Rock
<b>65</b> 0	, <b>66</b> 0	10	Cray Lime
<b>66</b> 0	725	65	White Lime
7:5	765	<b>4</b> 0	Broken lime
<b>7</b> 6 <b>5</b>	8 <b>2</b> 0	55	white lime
<b>8</b> 20	<b>85</b> 0	30	white lime
<b>85</b> 0	<b>103</b> 0	<b>18</b> 0	Red Rock.
. <b>0</b> 30	<b>122</b> 0	<b>19</b> 0	white lime
.220	<b>126</b> 0	<b>4</b> 0	Gray Lime
<b>.26</b> 0	1295	35	hite Line
.295	<b>1</b> 330	35	Gray Lime
<b>33</b> 0	<b>1</b> 3 <b>5</b> 5	<b>2</b> 5	hite Lime
3 <b>5</b> 5	<b>139</b> 5	40	Brown Lime - Hard
395	1435	40	Red Fand.
435	<b>144</b> 5	10	hite Lime
445	<b>153</b> 5	90	Gray Lime
<b>.5</b> 35	<b>158</b> 0	45	hite Lime
<b>58</b> 0	<b>162</b> 0	40	Gray L me
<b>62</b> 0	<b>167</b> 0	<b>5</b> 0	Red Rock -Hard
.6 <b>7</b> (	1690	20	Gray Lime
<b>.69</b> 0	1710	<b>2</b> 0	White Lime
710	1735	<b>2</b> 5	Brown Lime.
<b>73</b> 5	1765	30	Brown Lime
765	<b>178</b> 0	<b>1</b> 5	Brown Lime
<b>78</b> 0	1815	<b>3</b> 5	Red Rock
815	1845	<b>3</b> 0	Gray Lime.
<b>84</b> 5	1910	65	Brown Line.
<b>91</b> 0	1940	<b>3</b> 0	Gray Lime
<b>.94</b> 0	<b>1</b> 9 <b>5</b> 0	10	Brown Lime
950	1955	5	Sandy Lime
955	<b>196</b> 0	5	Broken Lime.
<b>96</b> 0	<b>1</b> 980	<b>2</b> 0	Cray Line
<b>9</b> 8	2:00	<b>2</b> 0	hite Lime
:0 <b>0</b> 0	2015	15	hite Lime
015	2030	15	hite Lime
030	2050	20	Broken Lime.
050	2085	35	GII SAMD.
085	2100	15	white Line
100	2125	25	White Lime - Mard
125	2135	ĩo	Broken Line - Hard
135	2140	5	Lime - Hard
140	2145	5	2125-2135 sandy lime - showing oil & gas Thite Lime - Hard
145	2155	10	
<b>15</b> 5	2165	10	Chite Line - Hard
165	2170	5	Cray Lime
<b>17</b> 0		i .	Gray Lime
:170 :180	<b>218</b> 0	10	Sandy Line.
<b>200</b>	2200 2205	20	Lime
.ac.(1/1)	- 44UD	5	Gray Lime.