

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 028772 (b)
LEASE OR PERMIT TO PROSPECT Dunn

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

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Company Besler Yates et al Address 304 Carper Bldg, Artesia, N.M.

Lessor or Tract Dunn B Field Artesia State New Mexico

Well No. 14 Sec. 10 T. 18S R. 28E Meridian N M P M County Eddy

Location 1980 ft. ~~XXX~~ of N Line and 1980 ft. ~~XXX~~ of W Line of Section 10 Elevation _____

(Derriek floor relative to sea level)

of the well and all work done thereon

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. C. Nelson

Date April 6, 1956 Title _____

Date April 3, 1926
The summary on this page is for the condition of the well at above date.
Commenced drilling August 10, 1926 Finished drilling March 27, 1956

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2222 to 2238 No. 4, from _____ to _____
No. 2, from 2293 to 2301 No. 5, from _____ to _____
No. 3, from 2480 to 2525 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD					
Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	449	None	Pump & Plug		
4 1/2	2480	200			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

[illegible]

TOOLS USED

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Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 2525 feet, and from _____ feet to _____ feet

DATES

DATES

Put to producing April 6, 1956

The production for the first 24 hours was 60 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

EMPLOYEES	
W. L. Trembley	Driller
Jess Miller	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Top 2419 reported on Form 6-330			
2419	2525		Dolomite w/gray sand streaks
Radioactive log from surface to 2525 being furnished.			

[OVER]

16-43094-2

FORMATION

--FROM--

—O.E.

TOTAL FEET

FORMATION

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dewatered, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

Well deepened from 2419' to 2525' with cable tools. 4 1/2" casing cemented at 2480' w/200 sacks cement. Before running pipe, well made 12 gallons oil per hour, sand oiled open hole from 2480' to 2525' with 10,000 gallons 2500'-2507'. Lease crude and 20,000 lbs. sand. The first 4500 gallons crude was mixed w/adomite. Perforated 2293-01' with 2 shots per foot. Set bridging plug at 2320'. Sand oiled with same size treatment as described above. Perforated 2222 to 2238' with 2 bullets per foot. Bridge plug @ 2250'. Sand oiled same as above. Drilled out both bridge plugs and placed well on production.