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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

RECEIVED

Instructions	UT
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DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088			Ri	MAR L 1 1991			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			LE AND AUTHORIZ					
I. Operator			AND NATURAL GA	S A	C. O.	igē		
Morexco, Inc. /		_		Well' A	Pl No.			
Address Post Office Box	481, Artesia,	New Me	xico 88211-048	31				
Reason(s) for Filing (Check proper box)  New Well	Change in Transp	porter of:	Other (Please explain Change of O	•	r Fffoo	tivo 1	-1 01	
Recompletion Change in Operator	Oil Dry G Casinghead Gas Conde	328 🗆	Lease Opera	tions '	Taken C	ver 2-	16-91	
If change of operator give name DeK. and address of previous operator	alb Energy Comp	pany, 8	00 Central, Od	dessa,	Texas	79761		
II. DESCRIPTION OF WELL	·····							
Lease Name Dunn B Federal	Well No. Pool Name, Including Formation  14 Artesia-Q-GR-SA				Kind of Lease Lease No. State, Federal or Fee			
Location		ALLES		l		Fed.	NM54184	
Unit Letter F		From The		980 <sub>F∞</sub>	et From The _	W	Line	
Section 10 Towns	ip 18S Range	<u>e</u> 28	E , NMPM,		Ed	dy	County	
III. DESIGNATION OF TRAI	NSPORTER OF OIL A	ND NATU						
Name of Authorized Transporter of Oil Navajo Refining	or Condensate		Address (Give address to wh					
Name of Authorized Transporter of Casi		ry Gas	P. O. Box 175 Address (Give address to wh	convolution	M 8821	1-0175		
Phillips Petrol	eum Company		4001 Penbrook					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.		Is gas actually connected?	7				
If this production is commingled with that	A 10 185 t from any other lease or pool, s	5 28E	ing order number		2-66		<del></del>	
IV. COMPLETION DATA						<del></del>		
Designate Type of Completion	1 - (X) Oil Well	Gas Well	New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.		_1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing	g Shoe		
	TURING CAS	SING AND	CEMENTING RECOR					
HOLE SIZE	CASING & TUBING		DEPTH SET	<u> </u>		VOKE CEN	ENT	
			32, 32,		SACKS CEMENT			
					3-22-91			
					eng op			
V. TEST DATA AND REQUE			1,		.l	~ /		
OIL WELL (Test must be after  Date First New Oil Run To Tank	Date of Test	d oil and musi	be equal to or exceed top allo	mable for thi	s depth or be f	or full 24 hou	urs.)	
Date That flow On Roll To Talla	Date of Lea		Producing Method (Flow, pu	ump, gas lift, i	etc.)			
Length of Test	Tubing Pressure		Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF			
GAS WELL						<del></del>		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
Testing Method (pitox, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
VL OPERATOR CERTIFI	CATE OF COMMUN	NICE	<u>                                     </u>					
I hereby certify that the rules and reg	ulations of the Oil Conservation		OIL CON	ISERV	ATION	DIVISIO	NC	
Division have been complied with an is true and complete to the best of m	d that the information given about the second of the secon	ove	Date Approve	ıd	MAR 1	8 1989		
Reliecca Ola	<u>trn</u>							
Signature Rebecca Olson E		yst	By OR	iGINAL 3	<u>igned by</u> Ga∳	<u> </u>		
Printed Name _March 12, 1991	Title	c	Title	PERMISS	ห, วีเราหิเ	JT IP		
Date Date	(505) 746-6520 Telephoo	e No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.