NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEYICO OIL C	CONSERVATION COMMISSION	Form C+104
SANTA FE /			Supersedes Old C-104 and C
	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE /_		AND	_
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS	RECEIVED
LAND OFFICE		,	DECE
TRANSPORTER OIL /			N -
GAS		\mathcal{L}'	MAY 3 1905
OPERATOR 2		/	MAY 3
PRORATION OFFICE			
Operator			C. C. DEFICE
Petroleum Corpo	ration of Texas i		ARTEBIA, OFFICE
Address			
P. O. Box 752,	Breckenridge, Texas		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		27
	Cil Dry Go	Change of Operating	
Recompletion	, ,	effective May 1, 13	965
Change in Ownership	Casinghead Gas Conde	nadte	
DESCRIPTION OF WELL AN Lease Name Resler Yates State B	Well No. Pool No	ame, Including Formation Artesia	Kind of Lease State, Federal or Fee State
	310 Feet From The North Lis	ne and 1850 Feet From The	East
,			
Line of Section 28	Township 18S Range	28E , NMPM, Ed	dv Ceur
Name of Authorized Transporter of None		Address (Glue address to which approved	s copy of this form is to be send)
If well produces oil or liquids, give location of tanks.	Vnit Sec. Twp. Rge. N LACT Unit 18 28	is gas actually connected? When	
	i with that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Resiv. Diff. Re
Designate Type of Compl	. /3/\		i
	etion $-(X)$		
		Total Depth	P.E.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.
Date Spudded	Date Compl. Ready to Prod.	.00.00	
		.00.000	P.E.T.D. Tubing Depth
Date Spudded	Date Compl. Ready to Prod.	Top Oil/Gas Pay	Tubing Depth
Date Spudded	Date Compl. Ready to Prod.	Top Oil/Gas Pay	
Date Spudded Pool	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Date Spudded Pool	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Date Spudded Pool	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil an	Tubing Depth Depth Casing Shoe SACKS CEMENT
Pool Perforations HOLE SIZE TEST DATA AND REQUESTOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and is to be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top to the same of the sam
Pool Perforations HOLE SIZE TEST DATA AND REQUEST	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil an	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top to the same of the sam
Pool Perforations HOLE SIZE TEST DATA AND REQUESTOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and is to be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top to etc.)
Perforations HOLE SIZE TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and is to be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top to
Pool Perforations HOLE SIZE TEST DATA AND REQUESTOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and ispth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top of etc.)
Pool Perforations HOLE SIZE TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE TFOR ALLOWABLE Date of Test Tubing Pressure	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and ispth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top of etc.)
Pool Perforations HOLE SIZE TEST DATA AND REQUESTOL Old WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and interpet or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top of etc.) Choke Size
Pool Perforations HOLE SIZE TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE TFOR ALLOWABLE Date of Test Tubing Pressure	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and interpet or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top of etc.) Choke Size
Pool Perforations HOLE SIZE TEST DATA AND REQUESTOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE TFOR ALLOWABLE Date of Test Tubing Pressure	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and interpet or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top of etc.) Choke Size
Pool Perforations HOLE SIZE TEST DATA AND REQUESTOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous pressure) Oil-Bbis.	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil an important or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis.	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top etc.) Choke Size Gas-MCF
Pool Perforations HOLE SIZE TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE TFOR ALLOWABLE Date of Test Tubing Pressure	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and interpet or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top of etc.) Choke Size
Pool Perforations HOLE SIZE TEST DATA AND REQUESTOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous pressure) Oil-Bbis.	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil an important or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis.	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top of etc.) Choke Size Gas-MCF
Pool Perforations HOLE SIZE TEST DATA AND REQUESTOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE TFOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbis.	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil an important or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis.	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top of etc.) Choke Size Gas-MCF
Pool Perforations HOLE SIZE TEST DATA AND REQUESTOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous pressure) Oil-Bbis.	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and ispth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbls. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top of etc.) Choke Size Gas-MCF Gravity of Condensate
Pool Perforations HOLE SIZE TEST DATA AND REQUESTOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE TFOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbis.	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and is pith or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top of etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Pool Perforations HOLE SIZE TEST DATA AND REQUESTOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this a ble for this a continuous pressure) Oil-Bbis. Length of Test Tubing Pressure	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and is pith or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top of etc.) Choke Size Gas-MCF Gravity of Condensate
Pool Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUESTOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this a ble for this a continuous pressure) Oil-Bbis. Length of Test Tubing Pressure	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and is pith or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVAT	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT d must be equal to or exceed top setc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Pool Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUESTOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE C	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE THOUGHT Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure IANCE	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and in the production of the for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVAT APPROVED JUN 2 198	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT d must be equal to or exceed top to etc.) Choke Size Gas-MCF Choke Size Choke Size Choke Size
Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this a able for this able	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and is pith or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVAT APPROVED APPROVED 196	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT d must be equal to or exceed top to etc.) Choke Size Gas-MCF Choke Size Choke Size Choke Size
Pool Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUESTOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE THOUGH TEST Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure IANCE	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and is pith or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVAT APPROVED APPROVED 196	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT d must be equal to or exceed top etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply moleted wells.

(Signature) Charles W. Smith

(Title)

(Date)

Office Manager

May 1, 1965