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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 24 1970

O. C. C.
LAND OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647
7. Unit Agreement Name ..
8. Farm or Lease Name Resler Yates State
9. Well No. 383
10. Field and Pool, or Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS
3. Address of Operator Box 1311, Big Spring, Texas 79720
4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 1850 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 18S RANGE 28E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3548 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 8, 1970

Spotted 25 sk cement at T.D. (2050') through 2" tubing using mud laden fluid as displacing medium.

Pulled tubing.

Checked cement top at 1855' w/ wire line.

Shot 5-1/2" casing at 1620' but could not pull.

Shot off 5-1/2" casing at 1494' & pulled 1 joint.

Spotted 25 sk. cement plug at 1464'.

Pulled 5-1/2" casing up to 560' (bottom of 8-5/8" casing) and spotted 25 sk cement plug.

Pulled out remainder of 5-1/2" casing, set 10 sk cement plug in top of 8-5/8" casing and placed 4" pipe marker.

JCC:ft

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cliff Chapman TITLE Petroleum Engineer DATE 7/23/70

APPROVED BY [Signature] TITLE [Signature] DATE 7/23/70

CONDITIONS OF APPROVAL, IF ANY: