NEW XICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the case of an oil well when new oil is delivered into the case of an oil well when new oil is delivered.

a into ti	ne stock tank	is. Vas mus		Freckenri.	dre, Texas	(ota)	er 12, 1957 (Date)		
•	reacht Di	eoriesti.	NG AN ALLOWABLE FOR	, ,	OWN AS:		(===,		
E ARE I	There Com	EQUESTI.	Cowell-State	Wall No	70 in	MS 14	Sv: 1/4.		
			(Lease)						
K	Sec.	ls .	, t . 185 , r. 28E	, NMPM.,	Artesla	•••••	Pool		
T 4									
	Eddy		County. Date Spudded	0-26-56	Date Drilling O	completed			
Please indicate location:			Elevation 3001	Depth 2292	2 рвто 2292				
			Top Oil/Gas Pay 2234 Name of Prod. Form. Premier						
D	C B	A	PRODUCING INTERVAL -						
			Perforations						
E	F G	H	Open Hole 2234-229	Danth	Shoe 2210	Depth Tubing	2220		
	ĺ		Open Hole 2230-229	Casin	22.54		The state of the s		
		 -	OIL WELL TEST -				Choke		
L	K _O J	I	Natural Prod. Test:	bbls.oil,	O bbls water in	2/2 hrs,			
		· .	Test After Acid or Fracture	e Treatment (afte:	r recovery of volum	ne of oil equa	l to volume of		
M	N O	P	load oil used):b				CODKA		
			GAS WELL TEST -						
			Natural Prod. Test:	MCF/D	ay; Hours flowed _	Choke :	Si ze		
ibing ,Ce	sing and Com	enting Reco	rd Method of Testing (pitot,	back pressure, et	c.):				
Size	Feet	Sax	Test After Acid or Fractur	e Treatment:	MC	F/Day; Hours	flowed		
		200	Choke Size Method						
7	573	25							
時	227.0	75	Acid or Fracture Treatment	(Gi ve amounts of	materials used, s	uch as acid, v	vater, oil, and		
			sand): None Casing Tubing Date first new Press. Press. oil run to tanks October 1, 1957						
			Casing Tubing	Date first oil run to	tanks October	r 1. 1957			
		 	Oil Transporter Malco	Refineries.	Inc.				
		1							
	17.53 3.4	77-2 6	Gas Transporter None vater injection well	and abut fr	nending nia	nt complet	tion		
emarks:.	well CT1	71EU 103	. Marel Tiffenton act	<u>i5467432</u> 13614dd	artement in interest	rece es e e e esta ante anime e	<u> </u>		
Decid	led to put	on pro	duction October 1, 195).j. 					
			***************************************				***************************************		
I her	eby certify t	hat, the inf	ormation given above is true	and complete to	the best of my kn	owledge.			
nnmued		UCT 1	19	•••••	The Ibex Co	obsor.			
proved.					(Company or		m A 55		
•	DIL CONSE	RVATIO	1 COMMISSION	Ву:			T. A. Ford		
_		J	1	•	(Signat				
	711/	rms	lrona	TitleAss	istant Produc	tion Supe	rintendent		
y i aaffaala	. f 	erikiri karana		Send	d Communications	regarding w	en w.		
itle	414.	aar 848 //	VSPES-THP	Name	he Ibex Compa	IIY			
			r	140111011111111111111111111111111111111	••••				
				Address	ox 752, Breck	III TOPE			

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company	or Operator	rThe I	hez Company		Lease_ <u>Co</u>	well-State
Well No.	in t		•		Pool <u>årtesi</u>	a
_	pa c			1.484		
County					or Patented)	
If well pro	oduces oil o	r condensate	, give location	on of tanks:	Unit K S	T_188_R_28%
Authorize	d Transpor	ter of Oil or	Condensate	Malco Refi	neries, Inc.	
Address	Dog 191	S. Artesia, Ne	w Movine			
	(Give add	dress to which	approved c	opy of this	form is to be	sent)
Authorize	d Transpor	ter of Gas	None			
Address_						
***	(Give add	dress to which	approved co	opy of this	form is to be	sent)
If Gas is r	not being so	ld, give reas	ons and also	explain its	present dispo	sition:
	No market		•			
						
						
		Please check p	=		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	(4,)
Change in	Transporte	er of (Check O	ne): Oil ()	Dry Gas	() C'head ()	Condensate ()
Change in	Ownership		()	Other		()
Remarks:			· ·	 (Give explanat	ion below)
		•				
This w	ell complets	ed 11-15-56, b	ut only put c	n production	on 10-1-5?.	
			Rules and Re	egulations o	of the Oil Cons	ervation Com-
mission ha	ave been co	mplied with.				
Executed t	this the 3941	day of Oc	tahar 19) cq		
	<u></u>					
				Ву	MICN	Y. A. Pord
Approved	U_i	5	19	Title Anal	the transfer as	an diamental and an allowed
ripproved_	-		1 7	Title ASS	ISTANT Producti	on Superintendent
OIL	CONSERVA	TION COMM	ISSION	Company	The Ibex Co	mpany
n My		<i>t</i>				
ву <u>///</u> Х	urms	irong		Address_	Pox 752, Fred	kenridge, Texas
Title		in Vin				