NO. OF COPIES REC	6		
DISTRIBUTIO	ОИ		
SANTA FE	7		
FILE	/-		
U.S.G.S.	<u> </u>		
LAND OFFICE			
TRANSPORTER	OIL		
TRANS. ORTER	GAS		
		3 , 1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

FILE	1 / 1			Effective 1-1-65
	/-		AND	
U.S.G.S.		AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	を C E I V F D
LAND OFFICE			K	<i>L</i>
OIL	1			
TRANSPORTER GAS				JUN 1 1966
	+		4	2014 T 1200
OPERATOR	4			
PRORATION OFFICE	<u> </u>			
Operator				ARTESIA, OFFICE
American Pet	trofina	Company of Texas		
Address				
D O Box 13	211 Pi	g Spring, Texas		
Reason(s) for filing (Check	proper box	z Spring rends	Other (Please explain)	
1	proper out			
New Well		Change in Transporter of:		
Recompletion		Oil Dry Gas	` <u></u>	
Change in Ownership X		Casinghead Gas Condens	sate	
If change of ownership give	ve name n	etroleum Corporation of	Texas P O Box 52. Bi	renkenri dga Texas
and address of previous o	wnerP	etroleum corporation el	TRADS. V. DOM TOPY D.	
•				
DESCRIPTION OF WE	LL AND	LEASE	ne, Including Formation	Kind of Lease
Lease Name		Well No. Pool Nam	he, including roundition	B 1 1 5
Cowell Stat	te #B	603 (2) 10	Artesia	State, Federal or Fee State
Location	<u> </u>			
_	200) . West	e and 2397Feet From	The South
Unit Letter K	_; <u></u>	2 Feet From The West Line	e and 235/ Feet From	****
		100	gr	Eddy County
Line of Section 4	Tov	vnazu, 18S Range 2	RF , NMPM,	County
DESIGNATION OF TR	ANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transp	orter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent;
Water I				
Name of Authorized Transp	njectio	inghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transp	orter of Cas	singheda Gds or D.7 Gds		•
			100	
If well produces oil or liqu	lds.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.	140,			
		<u> </u>	i dia andre number	
If this production is comm	mingled wi	th that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of	Completie		New Well Wolzover Boopen	
Designate Type of	Completic	M = (A)		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		1		1
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool		Name of Producing Formation	Top Oil/Gas Pay	
Pool Perforations		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
			Top Oil/Gas Pay CEMENTING RECORD	
Perforations		TUBING, CASING, AND		
			CEMENTING RECORD	Depth Casing Shoe
Perforations		TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
Perforations		TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
Perforations		TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
Perforations HOLE SIZE		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE		TUBING, CASING, AND CASING & TUBING SIZE OP ALLOWARIE (Test must be a	DEPTH SET September Septe	Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE		TUBING, CASING, AND CASING & TUBING SIZE OP ALLOWARIE (Test must be a	DEPTH SET DEPTH SET fter recovery of total volume of load oil of the path or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allow
Perforations HOLE SIZE TEST DATA AND RECOIL WELL	QUEST F	TUBING, CASING, AND CASING & TUBING SIZE OP ALLOWARIE (Test must be a	DEPTH SET September Septe	Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allo
Perforations HOLE SIZE	QUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET fter recovery of total volume of load oil of the path or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allow
HOLE SIZE HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To	QUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas leading Method (Flo	Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allow
Perforations HOLE SIZE TEST DATA AND RECOIL WELL	QUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET fter recovery of total volume of load oil of the path or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allowift, etc.)
HOLE SIZE HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To	QUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET	SACKS CEMENT SACKS CEMENT Land must be equal to or exceed top allowift, etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To	QUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas leading Method (Flo	SACKS CEMENT Sacks cement and must be equal to or exceed top allowift, etc.)
HOLE SIZE HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To	QUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET	SACKS CEMENT SACKS CEMENT Land must be equal to or exceed top allowift, etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To	QUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET	SACKS CEMENT SACKS CEMENT Land must be equal to or exceed top allowift, etc.) Choke Size
Perforations HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test	QUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET	SACKS CEMENT SACKS CEMENT Land must be equal to or exceed top allowift, etc.) Choke Size
Perforations HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL	QUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET Ster recovery of total volume of load oil peth or be for full 24 hours Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT Land must be equal to or exceed top allowift, etc.) Choke Size
Perforations HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test	QUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET	SACKS CEMENT SACKS CEMENT Land must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF
Perforations HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL	QUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET Ster recovery of total volume of load oil of the part of the producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate
Perforations HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL	QUEST F o Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET Ster recovery of total volume of load oil peth or be for full 24 hours Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT Land must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF
Perforations HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/I	QUEST F o Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET Ster recovery of total volume of load oil of the part of the producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/I Testing Method (pitot, back)	QUEST F o Tanks D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	DEPTH SET DEPTH SET Ster recovery of total volume of load on the path or be for full 24 hours) Producing Method (Flow, pump, gas to the path of the	Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Perforations HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/I	QUEST F o Tanks D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	DEPTH SET Ster recovery of total volume of load oil of the part	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/I Testing Method (pitot, back)	QUEST F o Tanks D ck pr.)	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	DEPTH SET DEPTH SET Ifter recovery of total volume of load oil path or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/I Testing Method (pitot, back) I. CERTIFICATE OF Co	QUEST F o Tanks Ck pr.) OMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	DEPTH SET DEPTH SET Ifter recovery of total volume of load on the path or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED JUN 2	Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 19
Perforations HOLE SIZE HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/I Testing Method (pitot, back) I. CERTIFICATE OF Co	QUEST F o Tanks D ok pr.) OMPLIAN e rules and	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure ICE regulations of the Oil Conservation with and that the information given	DEPTH SET DEPTH SET Ifter recovery of total volume of load on the path or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED JUN 2	Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 19
Perforations HOLE SIZE HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/I Testing Method (pitot, back) I. CERTIFICATE OF Co	QUEST F o Tanks D ok pr.) OMPLIAN e rules and	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	DEPTH SET DEPTH SET Ifter recovery of total volume of load on the path or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED JUN 2	Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
Perforations HOLE SIZE HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/I Testing Method (pitot, back) I. CERTIFICATE OF Co	QUEST F o Tanks D ok pr.) OMPLIAN e rules and	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure ICE regulations of the Oil Conservation with and that the information given	DEPTH SET DEPTH SET Ster recovery of total volume of load oil spth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED JUN 2	Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allowift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1966 , 19
Perforations HOLE SIZE HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/I Testing Method (pitot, back) I. CERTIFICATE OF Co	QUEST F o Tanks D ok pr.) OMPLIAN e rules and	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure ICE regulations of the Oil Conservation with and that the information given	CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil peth or be for full 24 hours) Producing Method (Flow, pump, gas to the content of t	Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allowing the equal to or exceed
Perforations HOLE SIZE HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/I Testing Method (pitot, back) I. CERTIFICATE OF Co	QUEST F o Tanks D ok pr.) OMPLIAN e rules and	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure ICE regulations of the Oil Conservation with and that the information given	DEPTH SET Ster recovery of total volume of load on the path or be for full 24 hours	Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION S66 , 19 LCTUC Text Compliance with RULE 1104.
Perforations HOLE SIZE HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/I Testing Method (pitot, back) I. CERTIFICATE OF Co	QUEST F o Tanks D ok pr.) OMPLIAN e rules and	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure ICE regulations of the Oil Conservation with and that the information given	DEPTH SET Ster recovery of total volume of load oil peth or be for full 24 hours Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED JUN 2 BY June June June June Title This form is to be filed in the line of request for alleft Total in a request Total in a reque	SACKS CEMENT SACKS CEMENT Land must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1966 , 19 Compliance with RULE 1104.
Perforations HOLE SIZE HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/I Testing Method (pitot, back) I. CERTIFICATE OF Co	QUEST F o Tanks Ck pr.) OMPLIAN e rules and complied plete to the	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	DEPTH SET Ster recovery of total volume of load on the path or be for full 24 hours Producing Method (Flow, pump, gas to the path of the path o	SACKS CEMENT SACKS CEMENT Land must be equal to or exceed top allowing the equal top
Perforations HOLE SIZE HOLE SIZE TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/I Testing Method (pitot, back) I. CERTIFICATE OF Co	QUEST F o Tanks Ck pr.) OMPLIAN e rules and complied plete to the	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure ICE regulations of the Oil Conservation with and that the information given	DEPTH SET Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED TITLE This form is to be filed in If this is a request for allowell, this form must be accompany tests taken on the well in accompany tests taken on the well in accompany.	SACKS CEMENT SACKS CEMENT And must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION See Compliance with RULE 1104. Dowable for a newly drilled or deepen spanied by a tabulation of the deviation of the deviation.

(Title)

May 18, 1955 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply