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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
..

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection Wells</b>	7. Unit Agreement Name
2. Name of Operator <b>AMERICAN PETROFINA COMPANY OF TEXAS</b>	8. Farm or Lease Name <b>Cowell State</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>	9. Well No. <b>10</b>
4. Location of Well UNIT LETTER <b>K</b> <b>2002</b> FEET FROM THE <b>West</b> LINE AND <b>2397</b> FEET FROM THE <b>South</b> LINE, SECTION <b>4</b> TOWNSHIP <b>18S</b> RANGE <b>20E</b> NMPM. <b>Artesia</b>	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>3664 Gr.</b>	12. County <b>Eddy</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-9-70 Ran 2-3/8" tubing to 2175' (Top of packer tail pipe) and spotted 50 sx cement plug using mud as displacing medium.  
4-11-70 Top of cement is at 1600'. Shot 4-1/2" casing off at 1573' and pulled up to 1470'. Spotted 25 sx cement plug there.  
4-13-70 Pulled 4-1/2" casing up to 625' and spotted 25 sx cement plug there. Pulled remainder of 4-1/2" casing out.  
4-14-70 Shot 7" casing at 430' but could not pull. Shot off 7" casing at 370' and pulled. Ran 2-3/8" tubing to 370' and spotted 25 sx cement plug. Pulled tubing.  
4-15-70 Placed 10 sx cement plug at surface and at 4-1/2" pipe marker.

JCC/jc

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. District Mgr. of Production DATE May 14, 1970

APPROVED BY W. L. Starnes TITLE OIL AND GAS INSPECTOR DATE JUN 29 1970

CONDITIONS OF APPROVAL, IF ANY: