



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Wash Oil Company (Company or Operator) Welch Oil Co. (Lease)
Well No. 11, in 37 NW 20, T. 18S, R. 20E, NMPM.
Pool, Eddy County.
Well is 150 feet from road line and 820 feet from road line
of Section. If State Land the Oil and Gas Lease No. is 647
Drilling Commenced January 16, 1957 Drilling was Completed February 27, 1957
Name of Drilling Contractor J. J. Vaton Drilling Company
Address Santa Fe, N.M.
Elevation above sea level at Top of Tubing Head 1500' Ground The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 1580 to 1995 No. 4, from to
2012 2031 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
None
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	28	Used	633	Reg	None	None	Surface
5-1/2	14	New	2013	Float	None	None	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	633	100	Plug		
7-7/8	5-1/2	2018	100	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Plugged back from 2050 to 2035 with 500 lbs. of hydromite. On 1/31/57 fraced with 5000 gallons frac oil and 3000# sand.
Had trace of oil before. After recovering all frac oil tested
Result of Production Stimulation 18 bbls. of oil and 11 bbls. of water per day on 2/17/57.
Depth Cleaned Out 2035

7 WORD OF DRILL-STEM AND SPECIAL TESTS.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Red bed with ad stks				
270	460	190	Red bed w/stks gyp, anhy				
460	525	65	Anhydrite				
525	625	100	Anhy, lime stks				
625	645	20	Lime				
645	780	135	Anhydrite				
780	1063	283	Anhy, red bed, shale				
1063	1195	132	Anhy w/stks red bed & gyp				
1195	1420	225	Anhy w/stks lime				
1420	1725	305	Anhy, lime, sand				
1725	1804	79	Anhy, w/stks red bed				
1804	1840	36	Soft brown lime				
1840	1990	150	Lime w/stks anhy & red bed				
1990	2012	22	Dolo w/scattered shows of oil				
2012	2029	17	Sand w/show of oil				
2029	2050	21	Dolo w/anhy - no show				
	2050		Total Depth				
	2035		Plugged Back				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator.....**The Ilex Company**.....Address.....**Box 752, Breckenridge, Texas**.....
Name.....**Ed Ford**.....Position or Title.....**Assistant Production Superintendent**.....