

NO. OF COPIES RECEIVED	<b>3</b>
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

SEP 25 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

E. C. C. C.  
ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
<b>647</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>AMERICAN PETROFINA COMPANY OF TEXAS</b> ✓		8. Farm or Lease Name <b>Welch Duke State</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>		9. Well No. <b>17</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1820</b> FEET FROM THE <b>North</b> LINE AND <b>820</b> FEET FROM THE <b>West</b> LINE, SECTION <b>28</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> NMPM.		10. Field and Pool, or Wildcat <b>Artesia</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3549 Gr.</b>		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Start work approximately 9-29-70**

1. Spot 50 sx cement plug on bottom (TD 2035') through 2" EUE tubing using mud laden fluid as displacing medium.
2. Cut off 5-1/2" casing at 1440'. Spot 25 sx cement plug at that point and pull casing.
3. Spot 25 sx cement plug at 633' (Bottom of 8-5/8" casing).
4. Cut off 8-5/8" casing at 390'. Spot 25 sx cement plug at that point and pull 8-5/8" casing.
5. Place 10 sx cement plug at surface and set 4-1/2" pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE September 22, 1970

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR

DATE SEP 23 1970

CONDITIONS OF APPROVAL, IF ANY:

*Initials and signature of J. M. Denson*