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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 14 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

C. B.
OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
AMERICAN PETROFINA COMPANY OF TEXAS	Welch Duke State
3. Address of Operator	9. Well No.
Box 1311, Big Spring, Texas 79720	17
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> <u>1820</u> FEET FROM THE <u>North</u> LINE AND <u>820</u> FEET FROM	Artesia
THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3549 GL	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/5/70 Spotted 2 Sx mud and 50 Sx cement down tubing @ 2035' using mud as displacing fluid
Shot 5-1/2" casing @ 1394 and 1224. Spotted 3 Sx mud and 25Sx cement @ 1220 down casing. Pulled casing to 630.
Spotted 3 Sx mud and 25 Sx cement @ 630 down casing. Recovered 1224' of 5-1/2" casing.
Set 4-1/2" marker and 10 Sx cement @ surface.
Intervals between plugs filled with mud.

12/5/70 Location clean and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson J. M. Denson TITLE Asst. District Mgr. of Prod. DATE 12/10/70

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

JAN 14 1971

CONDITIONS OF APPROVAL, IF ANY: