NEW: AICO OIL CONSERVATION COMM_AON

Santa Fe, New Mexico

Form G-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101

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You are	hereby :	notified 1	that it is our i	ntention to commence the	Drilling of a well to b	e known as				
Grari	due co	rpore	ion	(Company		***************************************				
		~		(Company	or Operator)		<i>c</i>			
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	·			We propose to drill wel	l with drilling equipment	as follows:	00' with rotary			
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	<u> </u>			York #10:3517	covering drilling	e Linklina	for State of New			
L	K	J	I	Mexico. Drilling Contractor (will advise later)						
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NE # MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

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INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plate the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

^{* &}quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-20 (e) NMSA 1953 Comp.)