

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

.....  
 (Company or Operator)

.....  
(Lease)

Well No. 16, in SW  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 21, T. 33, R. 24E, NMPM.

Article \_\_\_\_\_ Pool \_\_\_\_\_ State \_\_\_\_\_ County \_\_\_\_\_

Well is 1260 feet from North line and 1330 feet from West line

of Section 22 If State Land the Oil and Gas Lease No. is 147

Drilling Commenced.....March 27....., 1936 Drilling was Completed.....April 19....., 1936

Name of Drilling Contractor..... **Oil Well Service**

Address..... Artesia, New Mexico.....

Elevation above sea level at Top of Tubing Head..... 3943..... The information given is to be kept confidential until  
..... 19.....

### OIL SANDS OR ZONES

No. 1, from 1941 to 1943 No. 4, from to

No. 2, from 2010 to 12 No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet.

No. 4. from.....to.....feet. ....

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	28	NEW	265	Dark Tan	None	None	Survival
5 1/2"	14	NEW	2043	None	None	2040-26	Protection Straps

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	8 5/8	2043	15	700		
6	5 1/2	2043	100	800		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

### Result of Production Stimulation

## Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from.....feet to .....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to .....feet, and from.....feet to.....feet.

## Put to Producing..... 19.....

OIL WELL: The production during the first 24 hours was ..... barrel of liquid of which .....% was  
was oil; .....% was emulsion; .....% water and .....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

### Southeastern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

[illegible]

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....  
Name.....

(Date) \_\_\_\_\_

Address \_\_\_\_\_

Phone No. \_\_\_\_\_

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Brackenridge, Texas

(Place)

5-11-59

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Granger Corporation  
(Company or Operator)

(Lease)

Well No. 13, in 34 1/4, N 1 1/4,

C /  
Unit Letter

Sec. 36

T. 16 S.

R. 2 E.

NMPM.

Brackenridge

Pool

County

Date Spudded 5-27-59

Date Drilling Completed

4-19-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3400 Total Depth 2048 FBTD

Top Oil/Gas Pay 7010 Name of Prod. Form 1st Grady

PRODUCING INTERVAL -

Perforations 2010-2026

Open Hole Depth Casing Shoe 2048 Depth Tubing 2005

OIL WELL TEST - Pumping

Natural Prod. Test: 22 bbls. oil, 0 bbls water in 2 hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. Press. oil run to tanks May 1, 1959

Oil Transporter 15140 Refining Co., Inc. Pipeline Brackenridge

Gas Transporter None

Remarks: Requestable will be assigned Capacity Allowable per Emergency Order No. 2-12 pending capacity allowable hearing May 20, 1959.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title

Granger Corporation

(Company or Operator)

By: Charles W. Smith

(Signature)

Title Production Clerk

Send Communications regarding well to:

Name Granger Corporation

Address Box 712, Brackenridge, Texas