DISTRIBUTION STATE FILE	•	CONSERVATION MISSION FOR ALLOWABLE AND	Form C-103 Superredes Old C-16; and C- Ellective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS			
OPERATOR PROPATION OFFICE	is tellulated to the second		
Sparkman Produci	ing Co.		
Address	Suite IIA, Et. Worth	my 76102	
Reason(s) for filing (Check proper be New Wall	Change in Transporter of:	Other (Please explain)	
Recompletion Ohimpolic America (X)	OII Dry C	539 <u> </u>	·
If change of ownership give name			
and address of previous owner		Co. of Tex, Box 2990	, Midland, TX 79702
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Oueen	Lecse No.
Welch Duke State	,	· · · · · · · · · · · · · · · · · · ·	
<u> </u>	260 Feet From The Narth L		The We. 5 /
Line of Section 28 To	ownship 18 Range 2	28 , ммрм,	Eddy County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent;
Navajo Refining C	O. asinghead Gas [] or Dry Gas []	•	. Artesia. NM 88201
None	Unit Sec. Twp. Rge.		
If well produces oll or liquids, give location of tanks.	C 28 18 28	No No	nen .
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		No
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Resty, Diff, Resty
Date Spuided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		O CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			4-12-85 Chs. dp.
TEST DATA AND REQUEST F	OR ALLOWARIE (Text must be	sites recovery of total volume of load oil	and must be equal to an arrandom all
OIL WELL Date First New Oil Run To Tenks	able for this d	enth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Artual Prod. During Test	Oil-Bbls.	Water-Bais.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke:Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION 2 6 1985
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	, 19
above is true and complete to the	e beat of my knowledge and helf-f	BY ORIGINAL SIG	DUKS
	0,00	TITLE GEOLOGIST - N	MGCD.
ED DIRE	El Ni-Re	If this is a request for allow well, this form must be accomps	vable for a newly drilled or deepened nled by a tabulation of the deviation
VICE PRESIDENT OPERA	ATIONS	tests taken on the well in according to the All sections of this form mu	dance with RULE 111. at be filled out completely for allow-
JANUARY 23, 1985		able on new and recompleted wells. Fitt out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(D	ate)	in well fixing of humbers of transport	