

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

clsr
Blm
Bgt
st
hd

WELL API NO.	30-015-06125
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	647

RECEIVED

NOV 28 1992

O. C. D.
ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator Plains Petroleum Operating Company					
3. Address of Operator 415 West Wall, Suite 1000, Midland, Texas 79701					
4. Well Location Unit Letter <u>C</u> : <u>1260</u> Feet From The <u>North</u> Line and <u>1380</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>18</u> Range <u>28</u> NMPM <u>Eddy</u> County					
10. Date Spudded 10-19-92*	11. Date T.D. Reached 10-29-92	12. Date Compl. (Ready to Prod.) 10-29-92	13. Elevations (DF & RKB, RT, GR, etc.) GR 3543	14. Elev. Casinghead	
15. Total Depth 2320	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 2048	Cable Tools 272'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2040-2320					20. Was Directional Survey Made
21. Type Electric and Other Logs Run					22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	28#	264	12-1/2"	75sx	surf
5-1/2	14#	2048	7-7/8"	100sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2077	
26. Perforation record (interval, size, and number) 2040 - 2320 open hole					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2040-2320 AMOUNT AND KIND MATERIAL USED 2750 gal 15% NEEF HCL Frac w/524 bbl pad & 425 bbl YF-130 gel & 63,500# 12/20		

28. PRODUCTION							
Date First Production 10-31-92		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" X 1-1/2" X 10"				Well Status (Prod. or Shut-in) Production	
Date of Test 11-11-92	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 29	Gas - MCF 26	Water - Bbl. 27	Gas - Oil Ratio 897
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 34.1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vent						Test Witnessed By W. Palmer	

30. List Attachments *re-enter to deepen, pull prod equip., etc.	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Bonnie Husband</u>	Printed Name <u>Bonnie Husband</u> Title <u>Office Manager/Tech</u> Date <u>11-19-92</u>