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DISTRICT
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State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT II

OIL CONSERVATION DIVISION MAY 2 0 1992

P.O. Drawer DD, Astesia, NM 88210	Sa	nta Fe, New M	exico 8750	4-2088	Α.	10 JE			
DISTRICT III 1000 Rio Brazon Rd., Azzec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION								
1000 kgo bisma kari ramati san as sas	REQUEST FO	OR ALLOWAY INSPORT OIL	AND NAT	UBALG	AS AS				
Operator	TOTAL	Maroni Oil	, AND IM	OT IZAL O	Well A		105		
Rainbow Energy Corpor	ation /	3	30-015-06125						
Address	4540.1							1	
2010 Cassar 10	dland, Texas	79705		(Please expl					
Reason(s) for Filing (Check proper box)	Change in	Transporter of:	U Casa	it seems exha	ши				
New Well	Oil 🗆	Dry Gas							
Recompletion	Casinghead Gas	Condensate			·-				
f change of operator give same p1	ains Petrole	um Operatin	g Company	y, 415 V	W. Wall,	Suite 10	000. Midl	and,TX	
and address of previous operator								7970	
	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, lackuding Formation					Lease	Lease	3	
Welch Duke State	18	Artesia (Q	,GB,SA, a	remiel	Sinte.	ederal or Fee	64	<u>′</u>	
Location	1060	N	arth	138	n i		West	Lipe	
Unit LetterC	:1260	Feet From The	Une Line	and	Fee	t From The			
Section 28 Township	18	Range 28	, NM	PM,	I	Eddy		County	
Beese's	<u></u>			-					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be seril)									
Name of Authorized Transporter of Oil	501 E. Main, P.O. DWR. 159, Artesia, NM 88210					88210			
Navajo Refining Compa Name of Authorized Transporter of Casing		or Dry Gas	Address (Give	address to w	hich approved	copy of this form	n is to be sent)		
Mane of Amazonton Hamilton									
If well produces oil or liquids,	Unit Sec. Twp. Rge.		is gas actually connected? When			7			
give location of lanks.	E 28	<u> </u>							
If this production is commingled with that I	rom any other lease or	boot' Base consumation	talk order werene	···					
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ime Res'v Di	if Res'v	
Designate Type of Completion		i	L. L		<u></u>	P.B.T.D.			
Date Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B. (.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pa	Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>					Depth Casing	Shoe		
			CEL CELECTA	C PECOE	D.				
	TUBING,	CEMENTING RECORD DEPTH SET			SAÇKS CEMENT				
HOLE SIZE	CASING & IC	Jan 111 Jan 2012			[mt ID-3				
						9-/7-93			
							mg op		
		7 D C					<u> </u>		
V. TEST DATA AND REQUES	ST FUR ALLUW accovery of total volume	A.D.L.E. of load oil and must	be equal to or a	exceed top all	owable for this	depth or be for	full 24 hours.)		
OIL WELL (Test must be after re Date First New Oil Rus To Tank	Date of Test	9	Producing Met	thod (Flow, p	ump, gas lift, et	c.)			
Care Little on was to the						Choke Size			
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure					
	Oil - Bbls.	Water - Bbls.			Gas- MCF				
Actual Prod. During Test	Oit - Bois.					<u></u>			
									
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbis, Condess	ate/MMCF		Gravity of Cor	rdensate		
7,500		No.				Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)							
		DI LANCE							
VI. OPERATOR CERTIFICATE OF COMPLIANCE				IL CO	USERV	ATION D	IVISION	ł	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				CED - & 1003					
is true and complete to the best of my knowledge and belief.				Date Approved SEP - 8 1993					
Variable V	1.1. 2	4							
Tusa K. Might				ByORIGINAL SIGNED BY					
Signatur Teresa K. Wright Agent				II ANDESMI IAMO					
Printed Name Title				Title SUPERVISOR, DISTRICT II					
May 13, 1993		ephone No.			. <u>-</u>				
			11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.