Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa	Fe, New M	exico 8750	04-2088					
I.	REQUEST FOR	RALLOWAE SPORT OIL	BLE AND NA	AUTHORIZ	ZATION				
SDX Resources, Inc.				TOTTAL OF	Well API No.				
Address Post Office Box	5061, Midla	nd, Texa	ıs 7970	4					
Reason(s) for Filing (Check proper box) New Well			Oth	er (Please expla					
Recompletion Change in Operator		susporter of: y Gas undensate	Chan Effe	ge of O ctive M	perato arch l	r , 1992			
If change of operator give name Y and address of previous operator	ates Drillin		07 s.	4th, Ar	tesia,	New Me	exico 8	38210	
II. DESCRIPTION OF WELL Lease Name								· · · · · · · · · · · · · · · · · · ·	
Artesia Metex U	Well No. Pool Name, Including Formation Kind State Artesia-QN-GR-SA State					of Lease Federal or Fee		ase No.	
Unit Letter6		et From The	<u> Lin</u>	e and 165	<u> </u>	et From The _	Ç,	Line	
Section 30 Township 188 Range 788, NMPM, Eddy County									
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL or Condensate	AND NATU	RAL GAS						
Navaio Refining	Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casing	P. O. Box 175, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)					2 <u>10</u>			
Phillips Petrol If well produces oil or liquids, give location of tanks.	Unit Sec. Tv	4001 Is gas actuall	Is gas actually connected? When the connected when			essa, TX 79760			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or poo	185 788 1, give comming1	ing order num	ber:					
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pro	od.	Total Depth	J		P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
	TUBING, CA	ASING AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
						-			
	 								
V. TEST DATA AND REQUES OIL WELL Test must be after r						· I			
Date First New Oil Run To Tank	must be after recovery of total volume of load oil and must o Tank Date of Test			be equal to or exceed top allowable for this Producing Method (Flow, pump, gas lift, et			or full 24 how	(s.)	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size 3-27-92			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas-MCF City &			
GAS WELL		· · · · · · · · · · · · · · · · · · ·				<u> </u>			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size				
VL OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	ations of the Oil Conservati	on		OIL CON	ISERV)N	
is true and complete to the best of my			Date	Approve	d	MAR 2	3 1992	······	
Revieca GES			By_						
Signature Rebecca Olson	Agent	11.	11		ATTEST ANDERS	SIGNED!			
March 17, 1992			Title		UPERVIS	OR, DISTI	NCT #	·	

NSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance vith Rule 111.

Il sections of this form must be filled out for allowable on new and recompleted wells.

out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.