



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Graridge Corporation Ventures State
(Company or Operator) (Lease)

Well No. 306, in NE 1/4 of NE 1/4, of Sec. 28, T. 18S, R. 28E, NMPM.

Artesia Pool, Eddy County.

Well is 820 feet from North line and 1180 feet from East line of Section. If State Land the Oil and Gas Lease No. is 647.

Drilling Commenced July 10, 1959 Drilling was Completed July 13, 1959

Name of Drilling Contractor S. P. Yates

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3548 The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from 2108 to 2130 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	Used	521	Howco	None	None	Surface
5-1/2"	14#	New	2153	Howco	None	2108#2130	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	520	200	Plug		
7-7/8"	5-1/2"	2153	150	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

REPORT OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2185 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 18, 19 59
OIL WELL: The production during the first 24 hours was 14 barrels of liquid of which 57 % was
was oil; % was emulsion; 43 % water; and % was sediment, A.P.I.
Gravity 37
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg 2108	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	25	25	Caliche				
25	489	464	Sand Stone & Red Bed				
489	520	31	Red Bed				
520	1420	900	Red Bed, Salt & Anhy.				
1420	1795	375	Anhy. w/Shale Streaks				
1795	2030	235	Lime & Anhy.				
2030	2121	91	Anhydrite				
2121	2154	33	Sand				
2154	2185	31	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 24, 1959 (Date)
Company or Operator Graridge Corporation Address Breckenridge, Texas
Name Charles W. Smith Position or Title Production Clerk