

**NEW MEXICO OIL CONSERVATION COMMISSION** **RECEIVED** **FORM C-103**  
(Rev 3-55)

**MISCELLANEOUS REPORTS ON WELLS**

MAY 16 1960

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Granridge Corporation				Address Box 752, Breckenridge, Texas			
Lease Resler Yates State	Well No. 34	Unit Letter H	Section 29	Township 18S	Range 28E		
Date Work Performed See Below	Pool Artesia			County Eddy			

**THIS IS A REPORT OF: (Check appropriate block)**

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain):             |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              | Clean out abandoned well and re-complete as water injection well |

Detailed account of work done, nature and quantity of materials used, and results obtained.

2-16-60 Moved in equipment of D&E Well Service. Rigged Up  
 2-17-60 Finished rigging up.  
 2-18-60 Cementing dead men. Digging out cellar.  
 2-19-60 Cleaning out to 80'.  
 2-20-60 Cleaned out to 225'. Ran 225' of 10" casing.  
 2-21-60 Cleaned out to 310'. Lowered 10" casing to 238'.  
 2-22-60 Cleaned out to 460'.  
 2-23-60 Cleaned out to 700'.  
 2-24-60 Cleaned out to 2014'.  
 2-25-60 Cleaned out to 2020'.  
 2-26-60 Cleaned out to 2036'. Ran Gamma Ray and Caliper Log.  
 2-27-60 Ran 1965' of 4½" OD 9.30# J-55 8 Rt. Thd. smls. casing and cemented with 100 sacks Pozmix and 50 sacks regular Neat.  
 2-28-60 W.O.C.  
 2-29-60 W.O.C.

NOTE: See attached sheet for balance of work performed

Witnessed by Paul Darnell	Position Superintendent	Company Granridge Corporation
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

ORIGINAL WELL DATA				
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPT	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

<b>OIL CONSERVATION COMMISSION</b>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>W. A. Greaseth</i>	Name <i>Charles W. Smith</i>		
Title Production Clerk	Position Charles W. Smith Production Clerk		
Date MAY 17 1960	Company Granridge Corporation		

Detailed account of work done- Continued

- 3-1-60 Swabbed water out of 4½" casing. Cleaned hole out to 2036'. Pulled 238' of 10" casing. Ran 236' of 7" OD 20# 10 Rd. Thd. Lapweld casing with 7" x 10" swage nipple on bottom and screwed into 10" casing left in hole from original completion. Top of 10" at 238' Bottom at 300'. Ran 2" pipe down to 238' outside of 7" pipe and cemented 7" casing with 75 sacks of cement.
- 3-2-60 W. O. C.
- 3-3-60 Clamped up 4½" casing. Swabbed and bailed hole dry. Let set to test fluid.
- 3-5-60 Ran swab. Found 800' of oil and water in hole. Rigged down and moved off.
- 3-19-60 Ran 1680' of 2" 10 Rd. Thd. regular cement lined tubing with Guiberson Shorty Tension Packer. Set packer at 1680'. Started injecting water for water flood operations.

OIL CONSERVATION COMMISSION	
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CORE ANALYSIS	✓