NO. OF COPIES RECEIVED	1		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and C
FILE /-		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	CASE CEIVED
LAND OFFICE	·		REGETTE
TRANSPORTER OIL			
GAS			JUN 1 1966
OPERATOR #	_		
PRORATION OFFICE Operator	i		D. C. C.
American Petrof	ina Company of Texas		ARTESIA, OFFICE
P. O. Box 1311	Big Spring, Texas	Other (Please explain)	
Reason(s) for filing (Check proper be	Change (r. Transporter of:	Other (Please explain)	
New Well Recompletion	Cil Dry	Gas	
Change in Ownershi. X		densate	
Shange in Switching A			
		f Texas, P. O. Box 752 I	Breckenridge, Texas
DESCRIPTION OF WELL AND Lease Name	Well No. Pool I	Name, Including Formation Artesia	Kind of Lease
Venture State #647	52 Q	ueen Grayburg San Andres	State, Federal or Fee Smate
Location			
Unit Letter A ;	230 Feet From The North	ine and 730 Feet From	The East
Line of Section 28 T	ownship 18S Range	28E , NMPM,	Eddy Count
	DEED OF OUR AND NATURAL (TAG	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL (Address (Give address to which appr	roved copy of this form is to be sent)
	·· —		
Ilahan Im	ication Uall		
Water In:	casinghead Gas or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)
Water In. Name of Authorized Transporter of C	ection Well asinghead Gas or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas		roved copy of this form is to be sent)
Water In Name of Authorized Transporter of C If well produces oil or liquids, give location of tanks.	Casinghead Gas or Dry Gas		
Name of Authorized Transporter of C If well produces oil or liquids, qive location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	
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If well produces oil or liquids, give location of tanks. If this production is commingled we COMPLETION DATA	Unit Sec. Twp. Fige.	Is gas actually connected? We belong the commingling order number:	/hen
If well produces oil or liquids, give location of tanks. If this production is commingled we completion DATA Designate Type of Complete	Unit Sec. Twp. Age. with that from any other lease or poction — (X)	Is gas actually connected? Workover Deepen	Plug Back Same Resty. Diff. Re
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David Dag

Chief Frediction Clerk
(Title)

May 18, 1388

TITLE MATERIAL This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells