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O. C. D.  
ARTESIA, OFFICE

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2237

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Re-Entry	7. Unit Agreement Name
Name of Operator	8. Form or Lease Name
Yates Drilling Company	State KH-29
Address of Operator	9. Well No.
207 S. 4th, Artesia, N.M. 88210	#1
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER E, 1817.8 FEET FROM THE North LINE AND 1107.4 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 18S RANGE 28E NMPM.	12. County
	Eddy
15. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Run casing, perforate, treat ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out to 320' w/ 7 7/8" bit. (very bad place in old casing) At 248' - ran 274 ft. of 23#, 7" casing. Cemented with 200 sacks class "C" - 2%. Temperature survey showed cement 70 ft. from surface. Filled to surface with ready mix. Cleaned out to 2180' with 6 1/2" bit - ran 2175', 4 1/2" - J-55, 9 1/2" casing. Cemented with 600 sacks "C" 50-50 Poz III .3% Tic, .6%Flac, 1/4#/sk Floceal. CBL indicated cement top 690' - Perforate 1st each depth 2022', 2023', 2024', - 2063', 64', 65', 66', 2083', 84', 85', - straddled each set of perfs. - acidized separately - zones did not communicate. Swab test zones together - Frac via 4 1/2" casing with 40,000 gals WF 30 + 9000# 100 mesh sand, 38000# 20-40 sand, 40,000# 10-20 sand, Avg. rate 26 Bpm, avg. pressure 2500 psi, ISDP 1300 psi - 15 min. 1100 psi - shut in over night - flow back - run tbg. - pump & rods. Seating nipple @ 1968' - 67 each 3/4" rods. 61 joints 2 3/8" tubing above seating nipple. 32' mud anchor - 8' gas anchor - Install new Cmc 40 Pumping Unit. Put well on production.

2. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>6-6-83</u>
APPROVED BY _____	TITLE <u>Original Signed By Leslie A. Clements Supervisor District II</u>	DATE <u>JUN 17 1983</u>

CONDITIONS OF APPROVAL, IF ANY: