

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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ARTESIA, OFFICE

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
Yates Drilling Company ✓Address
207 S. 4th, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State KH 29	Well No. 1	Pool Name, Including Formation Artesia Queen Grayburg SA	Kind of Lease State, Federal or Fee State	Lease No. B2237
Location Unit Letter <u>E</u> ; <u>1817.8</u> Feet From The <u>North</u> Line and <u>1107.4</u> Feet From The <u>West</u> Line of Section <u>29</u> T <u>18S</u> Range <u>28E</u> , NMEM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 29	Twp. 18S	Rge. 28E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 4-25-83	Date Compl. Ready to Prod. 5-18-83	Total Depth 2180'	P.B.T.D.					
Elevations (DF, R&E, RT, GR, etc.)	Name of Producing Formation Grayburg	Top Oil/Gas Pay 1980'	Tubing Depth 1980'					
Perforations Perforate 1st each depth 2022', 2023', 2024', 2063, 2064, 2065, 2066, 2083, 2084, 2085, straddled each set of perfs.			Depth Casing Shoe 2180'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	7" casing	274'	200
6½"	4½" casing	2180'	600
4½"	2 3/8" tubing	1980' seating nipple	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 5-22-83	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 29	Oil-Blbl. 19	Water-Blbl. 10	Gas-MCF Post IP 2 6-17-83 Camp - Re-entry

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Blbl. Condensate/MCF to small to measure	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

6-15-83

OIL CONSERVATION DIVISION

APPROVED JUN 17 1983

Original Signed By
BY Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.