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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 16 1970

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647
7. Unit Agreement Name -
8. Farm or Lease Name Welch Duke State
9. Well No. 13
10. Field and Pool, or Wildcat Artesia
11. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS
3. Address of Operator Box 1311, Big Spring, Texas 79720
4. Location of Well UNIT LETTER E 1658 FEET FROM THE North LINE AND 269 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 18S RANGE 28E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3562 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/26/70 Pulled cement lined tubing. Left tension pkr & 90' of tail pipe in hole. Ran 2-3/8" tbg to top of pkr @ 1920' and spotted 50 sk. cement plug using mud laden fluid as displacing medium.

8/27/70 Shot off 4-1/2" csg @ 357', pulled up to 295' and spotted 25 sk cement plug. Pulled 4-1/2" casing. Placed 10 sk. cement plug in top of surface csg & set 4-1/2" pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. District Mgr. of Prod. DATE 10/15/70

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 3 1970

CONDITIONS OF APPROVAL, IF ANY: