							and the second	VED	
		NEW MEXIC	O OIL CON	SERVA	TION	COMMISSI	0N	FORM C-103	
			ANEOUS I						
		(Submit to approprie	ate District O	ffice as	per Com	mission Ru	1. 1106) L. L.	DFFICE	
Name of Co		rn-Yates		Addres		O. Bex	427		
Lease Sta	ate 647, Tra		ell No. Uni 14	it Letter	Section 28	Township 18-		ange 28-E	
Date Work P	erformed 1ary 12-13, 19	60 Artesia			<u> </u>	County	ddy		
			REPORT OF:	(Check	appropria				
🔲 Beginn	ing Drilling Operat	ions 🗌 Casin	ng Test and Ce	ement Job		Other (E	xplain):		
Plugging Reme			dial Work Dual C			Dual Co	ompletion		
Detailed acc	count of work done,	nature and quantity of	materials used	l, and res	ults obta	ined.			
2-12-1	Broke d 60 Treated of cil,	ck depth 2484'. own perforation all perforation Used 900 bbls. , flushing and o	ns with 25 ns with 22, of total c	0 gallo ,500 po il whil	ons Bl ounds e load	DA. of 20-4(ling hole) sand plus) , jetting, ci	15,750 gallons irculating,	
Witnessed b	-	Position Prod. Supt.							
	Ralph Bo		Pro		t.		Vestern-Yat	:e1	
	Ralph Bo	FILL IN BELC	Pro	EDIALW	t. ORK RI	1		es	
D F Elev.	Ralph Bo 3672!	FILL IN BELC	Proc W FOR REMI ORIGINAL PBTD	EDIALW	t. ORK RI	PORTS OF	NLY Interval	Completion Date	
D F Elev. Tubing Dian	3672 ¹	FILL IN BELC	Proc W FOR REMI ORIGINAL PBTD	EDIAL W WELL D	t. ORK RI	PORTS OF Producing 2449-	Interval 76 ¹		
Tubing Dian 2	3672 [†]	FILL IN BELC	Proc W FOR REMI ORIGINAL PBTD 25	EDIAL W WELL D OII Strif 71	loRK RI DATA ng Diame O_c D_i	Producing 2440-1	Interval 76 ^t Oil String D 1008 ^t & 7	Completion Date 4-17-48	
Tubing Dian	T 1 3672 [†] acter -3/8 aterval(s) 2433 [†] -2472 [†] aterval	FILL IN BELC	Proc W FOR REMI ORIGINAL PBTD 25 Ably some	EDIAL W WELL D Oil Strin 7" Contr ole at Produci	to ORK RI DATA ng Diame O; D; ibution 2005 ng Forma	Producing 2449- eter 10 producing 2449- eter	Interval 76 ^t Oil String D 1008 ^t & 7	Completion Date 4-17-48 PepthS-1/4" csg. at 7"liner-1990'-2474	
Tubing Dian 2 Perforated I	T 1 3672 [†] acter -3/8 aterval(s) 2433 [†] -2472 [†] aterval	FILL IN BELC 2955 ^t Tubing Depth 2434 Probe NOTE: from	Proc W FOR REMI ORIGINAL PBTD 25 Ably some old shot h	EDIAL W WELL C Oil Strin 7" Contr Produci DF WORK	to ORK RI DATA ng Diame O, D, ibution 2005 ng Forma (OVER Water F	Producing 2449- eter 10 producing 2449- eter	Interval 76 ^t Oil String D 1008 ^t & 7 iuction	Completion Date 4-17-48 PepthS-1/4" csg. at 7"liner-1990'-2474	
Tubing Dian 2 Perforated L Open Hole L Test Before Workover	3672 * T 1 neter -3/8 netrval(s) 2433 * -2472 * nterval	FILL IN BELC 2955 ¹ Tubing Depth 2434 Proba NOTE: from None Oil Production	Proc W FOR REMI ORIGINAL PBTD 25 Ably some old shot h RESULTS C Gas Produ	EDIAL W WELL C Oil Strin 7" Contr Produci DF WORK	to ORK RI DATA ng Diame O; D; ibution 2005 ng Forma (OVER Water F B	Producing 2440- tter 1 to prod -2056 ^t . ation(s) Graybus Production	Interval Oil String D 1008 ^t & 7 Iuction GOR	Completion Date 4-17-48 Pepth -1/4" CSg. at 7" liner - 1990'-2474 Gas Well Potential	
Tubing Dian 2 Perforated L Open Hole L Test Before	3672* T 1 acter -3/8 aterval(s) 2433*-2472* aterval Date of Test 6-18-59	FILL IN BELC 2955 ¹ Tubing Depth 2434 Proba NOTE: from None Oil Production BPD	Proc W FOR REMI ORIGINAL PBTD 25 Ably some old shot h RESULTS C Gas Produ MCFF	EDIAL W WELL D Oil Strin 7" Contr Produci DF WORK	to ORK RI DATA ng Diame O; D; ibution 2005 ng Forma (OVER Water F B	Producing 2440- ter a to prod -2056 ^t . ation(s) Graybus	Interval Oil String D 1008 ^t & 7 Iuction GOR	Completion Date 4-17-48 Pepth - 1/4" csg. at "liner-1990"-2474 Gas Well Potential MCFPD	
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