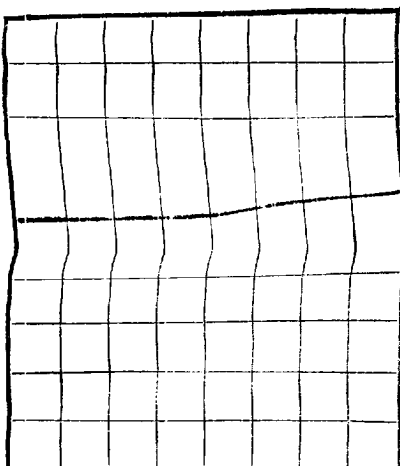




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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

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UNITED STATES
ARTESIA, NEW MEXICO

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Newmont Oil Company

300 Becker Bldg., Artesia, N.M.

Company Newmont Oil Company Water "A" Lease 6-1-60 Address Loce Hills New MexicoLessor or Trust 13 6 188 30E Field WFM State AdyWell No. 2310 Sec. 5 T. 3 R. 2310 Meridian E County 6 3Location 2310 ft. S. of Line and ft. E. of Line of Elevation (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Hermony R. Butler Superintendent

Date _____ Title _____

The summary on this page is for the condition of the well at above date.

5-20 60

Commenced drilling _____, 19 _____ Finished drilling _____, 19 _____

OIL OR GAS SANDS OR ZONES

2622

2862 (Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5 5/8	24	8		157	Texas Pattern				Surface
4 1/2	20.5	8		2082	Flange		2082	2862	Oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 5/8	195	200	Plug		
4 1/2	2889	200	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Injecting

5-27-60

_____ Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	138		Red Beds
138	1150		Salt AT THE END OF COMPANY WELL DEPTHER'S
1150	1190		Anky and Salt
1190	1320		Anky WHEN FROM 21 OR SAMPLES,
1320	1360		Anky
1360	1440		Anky and Salt
1440	1515		Anky
1515	1770		Anky
1770	1820		Anky, Sand and Dolo.
1820	1858		Anky and Lime
1858	2025		Lime and Dolo.
2025	2395		Lime and Dolo.
2395	2595		Lime and Anky
2595	2735		Anky and Dolo.
2735	2800		Lime and Sand
2800			Lime

