NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103												
(Rev 3-55)												
(Submit to appropriate District Office as per Commission Rule 1106)												
Name of Company 10 Deer G												
Graridge Corporation P.									0. Box 752, Breckenridge, Tomos			
Lease HCNu	itt Stati	9	We	ell No. 8	Unit I N	.etter	Section 21	Township 183		Range	232	
Date Work Performed Pool			s i ar				County See Selow					
THIS IS A REPORT OF: (Cbeck appropriate block)												
Beginning Drilling Operations Casing Test and Cement Job												
Plugging Ren			C Reme	edial Work								
Detailed account of work done, nature and quantity of materials used, and results obtained.												
i 19-3% Seven injocting weter late open hole.												
Witnessed by Position Sup					Supt	Company						
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY												
ORIGINAL WELL DATA												
D F Elev. T D		C D			PBTD			Producing Interval		-		
Tubing Diameter			Tubing Depth		2050 Oil String Dia		ng Diame	eter Oil		Dil String Depth		
ş.ca						<u>4 1/2</u>		2016				
Perforated Interva	al(s)	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1										
						Producing Formation(s) Ist Grayburg						
RESULTS OF												
Test	Date of Test		Oil Production BPD		Gas Production MCFPD		Water Production BPD		GOR Cubic feet/Bbl		Gas Well Potential MCFPD	
Before Workover												
After Workover												
							I hereby certify that the information given above is true and complete to the best of my knowledge.					
Approved by ML amustrong						Name A Lindley for S.M. Martin						
Title						Position Engineero						
Date						Company Grafidge, Texas						

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