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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

MAY 17 1982

O. C. D.

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil &amp; Gas Lease No.

647

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator American Petrofina Co. of TX /	8. Farm or Lease Name McNutt State
3. Address of Operator P. O. Box 1311, Big Spring, Texas 79720	9. Well No. 11
4. Location of Well UNIT LETTER M, 900 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 18-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat Artesia, Q. Gr. SA
15. Elevation (Show whether DF, RT, GR, etc.) 3582 (tubing head)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-20-82 Set CIBP at 1920' with 60 ft. cement on top. Ran tubing to 1490' & loaded hole with 9.5# mud.
- 4-21-82 Pumped 25 sx cement plug from 1490' to 1170'.  
Pulled tubing & jet cut 4 1/2" casing at 300 ft. could not pull.  
Ran tubing with packer to 250' but could not circulate.  
Pulled tubing and perforated 4 1/2" casing at 190'.  
Ran packer and pumped 30 bbls. with no circulation.  
Pulled packer and ran tubing and spotted 10 sx cement from 400' to 300'.  
Pulled tubing and ran packer, pumped 50 sx Class C cement & displaced to 190'.
- 4-22-82 Pulled tubing & set 10 sx cement plug at surface.  
Set 4 1/2" pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. C. Chapman TITLE Asst. Dist. Mgr. of Prod. DATE 5-6-82

APPROVED BY Mike Stubblefield TITLE OIL AND GAS INSPECTOR DATE OCT - 4 1982

CONDITIONS OF APPROVAL, IF ANY: