NO. OF COPIES RECEIVED		14	
SANTA FE		1	T
FILE		1	v
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1.7	
	GAS		
OPERATOR		1	
PROBATION OFFICE		1	

(Title)

(Date)

April 5, 197.4

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO	AND TRANSPORT OIL AND NATURAL	CAE	
LAND OFFICE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER GAS		RECEIVED		
OPERATOR /		ADD	1074	
I. PRORATION OFFICE Operator		APR 8	<u> 1974                                     </u>	
American Petrofina	Co. of Texas	r <del>u</del>	L. L.	
Address		ARTESI	A. OFFICE	
Reason(s) for filing (Check proper b	ng. Texas 79720 ox)	Other (Please explain)		
New Well	Change in Transporter of:		tus from S.I. water	
Recompletion		Gas injection well	to oil producer.	
Change in Ownership	Casinghead Gas Co	ndensate		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Includin	g Formation Kind of Lea	ISE L. M.	
MeHutt Stale	13 Artesia, Gra		eral or Fee	
Location			-647	
Unit Letter K ; Z.	Feet From The <b>South</b>	Line and 1.659 Feet From	n The	
Line of Section 21 T	ownship 18+5 Range	28 , NMPM,	County	
			County	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL or Condensate	GAS	roved copy of this form is to be sent)	
•	<del></del>			
Name of Authorized Transporter of C	Cr And Gas or Dry Gas	Address (Give address to which appli	oved copy of this form is to be sent)	
None				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen	
If this production is commingled w IV. COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:		
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	X	¥	
10-9-59	3-20-74	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	Grayburg	2,046	Depth Casing Shoe	
2,046-2,066				
	TUBING, CASING, A	ND CEMENTING RECORD	2,085	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
10 <sup>w</sup>	8-5/8**	556	150	
4**	4-1/2" 2-3/8"	2,085	135	
		2,046		
V. TEST DATA AND REQUEST B		after recovery of total volume of load oi	l and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours)  Producing Method (Flow, pump, gas l	ift, etc.)	
3-20-74	3-27-74	F'ımn		
Length of Test	Tubing Pressure	Fump Casing Pressure Choke Size		
24 hours Actual Prod. During Test	Pumping Oil-Bble.	Water-Bbls.	211 Gds-MCF	
Notal From Balling From	5	12	1	
·		14	TSTM	
GAS WELL Actual Prod. Test-MCF/D				
Retual Find. 1881-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIAN	OIL CONSERVATION O		ATION COMMISSION	
		APPROVED APR 1 2 197		
I hereby certify that the rules and		APPROVED HTK L Z 13/	<del>4</del> <u>, 19</u>	
Commission have been complied above is true and complete to the	with and that the information gives	BY W. a.	Grasset	
Commission have been complied	with and that the information gives	1. (1)	Grasset	
Commission have been complied above is true and complete to the	with and that the information give e best of my knowledge and belief	TITLE OIL AND GAS INSPE	grassett CTON	
Commission have been complied above is true and complete to the	with and that the information gives	This form is to be filed in  If this is a request for alloy	Grosset	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

APR 1 0 1974

D. C. C.