						. 1 2		NA.	
btrit 5 Copies propriate District Office STRICT I	State of New Mexico Energy, Minerals and Natural Resources Department				:	RELEIVED	Form C-10 Revised 1-1 See Instruc	-89 V sions	
D. Box 1980, Hobbs, NM 88240 STRICT II D. Drawer DD, Anesia, NM 88210	OIL CONSERVATION DIVISIO P.O. Box 2088 Santa Fe, New Mexico 87504-2088								
STRICT III 00 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR AL		E AND AU	THORIZA RAL GAS	;				
perator	Componation					Well API Na. 30–015–06181			
Rainbow Energy Corpor					 _				
2610 Camarie, Midland Leason(s) for Filing (Check proper box) Lew Well Recompletion	Change in Transp Oil Dry G Casinghead Gas Conde			lease explain					
change of operator give namePla	ins Petroleum Op	erating	Company,	415 W.	Wall, S	<u>uite 1000</u>	·····	and, <u>Tx</u> 79701	
L DESCRIPTION OF WELL . Lease Name McNutt State	Well No. Pool r	y Formation Artesia Kind of Yourg San Andres			Lease ederal or Fee	lease Lease Na.			
Unit LetterK	: 2310 Feet F	rom The _S(outh Line an	d <u>165</u>	0 Fee	t From The	West	Line	
Section 21Townshi	p 18S Range	28E	, NMP	M,	<u>F.ddy</u>		. <u></u> . <u>-</u>	County	
III. DESIGNATION OF TRAN	SPORTER OF OIL A	ND NATUR	RAL GAS						
Name of Authorized Transporter of Oil	X or Condensate		Address (Give a					" NM 8821	
Navajo Refining Compa Name of Authorized Transporter of Casin	Address (Give a	ddress to whi	ck approved	copy of this for	n is to be sen	U U			
			I		When		· · · · · · · · · · · · · · · · · · ·		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. 35 28E	ls gas actually c	onnecced /	i when	• 			
If this production is commingled with that			ing order number	:					
IV. COMPLETION DATA	Oil Well	Gas Well		Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)					I		i	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations					<u>,</u>	Depth Casing	Shoe		
	TUBING, CAS		CEMENTIN	G RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING		EPTH SET		S/	SACKS CEMENT			
							<u> </u>	-3	
	-						8T		
V. TEST DATA AND REQUE	ST FOR ALLOWABL	E			11. 6		- 6.11 74 have	••)	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of loa Date of Test	rd oil and musi	t be equal to or e Producing Met	nod (Flow, pu	mp, gas lift,	s appin or be jo etc.)	r jui 24 now		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
GAS WELL			1					:	
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size				
	LATE OF COMPLE	ANCE	-				<u></u>		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved <u>SEP - 8</u> 1993					
is true and complete to the best of m	1) idit								
Signature Agent Agent Title				By <u>ORIGINAL SIGNED BY</u> MIKE WILLIAMS Title <u>SUPERVISOR, DISTRICT II</u>					
May 13, 1993	915 685 Telepho	5-3328 ne No.							
Date		_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.